	and program and the second	oughous supplieds	gag, (guma)				
	DISTRIBUTION SARTAFE FILE U.S.G.S.						
ļ					NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		
				٠	AND		
					AUTHORIZATION TO TRANSPORT OIL AND NA	NATURAL GAS	
	LAND OFFICE						
	TRANSPORTER	OIL GAS	/				
	OPERATOR		,				
ĕ	PRORATION OFFICE						
• .	El Paso Natural Gas Company						
	PO Box 990, Farmington, NM 87401						
	Reason(s) for filing (Check proper box)				L Company of the comp		
	New Well				Change in Transporter of:		
	Heconsplation				OII Dry Gas		
	Change in Gwaershir Casinghead Gas Condensate						
	If change of owners and address of prov						
MZ.	DESCRIPTION OF WELL AND I				Well No. Pool Name, Including Formation	Kind of Lease	
	Lease Name San Ju	ıan 2'	7 ~ 5	Uni	t 136 Tapacito Pictured Cliffs	(State,) Federal or f	
	Location				1400		
	Unit Letter	<u>C</u>	; <u></u>	117	Feet From The North Line and 1490	Feet From The	
	Line of Section 36 Township 27N Range 5W , NMFM,						
	ENGLISH LONGE O	en caso A			THE OF OUR ASID PLANTINGS FIAD		
1E	一种 医外侧畸形 化二甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基	1 2 26 5	101	ORI	ER OF OIL AND NATURAL GAS or Condensate X Address (Give addres	s to which approved o	

El Paso Natural Gas Company

El Paso Natural Gas Company

C | 36

Cil Well

Date Compi. Ready to Prod.

Name of Producing Formation

Tubing Pressure

Length of Test

3 hours
Tubing Pressure (Shut-in)

tubingless

Oil-Bbla.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

Petroleum Engineer

May 17, 1972

27N 5W

5-15-72

CASING & TUBING SIZE

8 5/8'' 2 7/8''

Pictured Cliffs

Name of Authorized Transporter of Casinghead Gas

In eignate Type of Completion - (X)

3484-3504', 3512-3520'

V. TEST DATA AND REQUEST FOR ALLOWABLE

4-12-72 FIDE, HAB, RT, GR, etc.)

6698'GL

HOLE SIZE

12 1/4'' 6 3/4''

Date First New Cil Run To Tanks

If well produces oil or liquids, gave location of tanks.

IV. CONDITTION DATA

Perforations

OIL WELL

Length of Test

GAS WELL

Actual Pred. During Tost

Actual Prod. Test-MCF/D

3466

Mathed (pitot, back pr.)

Calc. AOF

VI. CERTIFICATE OF COMPLIANCE

Form 9-104 Supersedes Old C-104 and C-110

Lease No. 290-30

County

E-

West

Rio Arriba

Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM 87401

ddress (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM 87401 If this production is commingled with that from any other lease or pool, give commingling order numbers Same Restv. Diff. Restv. New Well Workover Plug Back otal Depth P.B.T.D. 3617' 3606' Tc**XXX**/Gas Pay Tubing Depth tubingless 34941 Depth Casing Shoe 3617' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET 107 cu.ft. 137' 3617' 232 cu. ft. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Producing Method (Fig. 1.1) (tc.)

Casing Pressur Water-Bble. OIL CON. CON DIST. 3 Bbls. Condensate/MMCF Gravity of Condensats Choke Size Casing Pressure (Shut-10) 3/4" 477 OIL CONSERVATION COMMISSION MAY 1 9 1972 BY Original Signed by Emery C. Arnold APPROVED_ SUPERVISOR DIST. #3 TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for sllow-able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.