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SANTA FE		1		
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IRANSPORTER	OIL	1		
INANSFORTER	GAS	1		
OPERATOR		1		
PRORATION OFFICE				
Operator				

3.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE Operator El Paso Natural Gas (Address PO Box 990, Farming(Recson(s) for filing (Check proper box) New We!! Recompletion	REQUEST I AUTHORIZATION TO TRA Company con, NM 87401	Other (Please explain			
	Change in Ownership	Casinghead Gas Conden	sate			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.					
	Rincon Unit 190 So. Blanco Pictured Cliffs Ext. State, (oderal) or Fee NM 01365					
	Location					
	Die Austra					
	Line of Section 17 Township 27N Range 6W , NMPM, Rio Arriba County					
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent)					
	El Paso Natural Gas (Company	PO Box 990, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Cas El Paso Natural Gas		PO Box 990, Farmington, NM 87401			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
	give location of tanks.	h that from any other lease or pool,	give commingling order numbe	r:		
IV.	COMPLETION DATA	Oll Well Gas Well	New Well Workover Deep			
	Designate Type of Completion		X	P.B.T.D.		
	Date Spudded 5-17-72	Date Compl. Ready to Prod. 8-11-72	Total Depth 3279'	3268'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	TopXO:1/Gas Pay 3166'	Tubing Depth		
	6534'GL	Pictured Cliffs	3100	tubingless Depth Casing Shoe		
	3166-3176' and 3185-3195'		CENTING RECORD	3279'		
	TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT		
	12 1/4"	8 5/8"	140'	107 cu. ft.		
	6 3/4"	2 7/8" tubingless	3279'	285 cu.ft.		
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or encased top allowable for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	eas life, etc.) RELLY LD		
	Length of Test Tubing Pressure		Casing Pressure	Choke Size		
	And Bud Dudge Test	Oil-Bbls.	Water-Bbis.	AUG 18 1972		
	Actual Prod. During Test Oil-Bbis.			OIL CON. COM. DIST. 3		
				DIST. 3		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	1939 Testing Method (pitot, back pr.)	3 hours Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Calc. AOF	tubingless	1094	3/4"		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSI	ERVATION COMMISSION AUG 16 1972		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) Petroleum Engineer (Title) August 15, 1972		APPROVED			
			BY Original Signed by Emery C. Arnoid			
			TITLESUPERVISOR DIST. #3			
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable.			
			Il able on new and recomple	able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
		Separate Forms C-104 must be filed for each pool i		unsporter, or other such change of condition. 34 must be filed for each pool in multiply		
	l l		completed wells.			