Submit 3 Copies to Appropriate
District Office

State of New Mexico Energy, Minerals and Natural Resources Department Form C-103 Revised 1-1-89

DISTRICT I PO Box 1980, Hobbs, NM 88240

DISTRICT II
PO Box DD, Artesia, NM 88210

**OIL CONSERVATION DIVISION** 

2040 Pacheco St. Santa Fe, NM 87505

	WELL API NO.
	30-039-2051
5.	INDICATE TYPE OF LEASE
	STATE X FEE
6.	STATE OIL & GAS LEASE NO.
	E-2825-6

DISTRICT III	6. STATE OIL & GAS LEASE NO.		
1000 Rio Brazos Rd., Aztec, NM 87410	E-2825-6		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR P  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM  (FORM C-101) FOR SUCH PROPOSALS.)	SAN JUAN 28-7 UNIT		
OIL WELL GAS WELL OTHER GAS WELL OTHER	26UV []		
2. NAME OF OPERATOR	JL 7 1998 18. WELL NO.		
CONOCO INC.	#165		
3. ADDRESS OF OPERATOR	CONO DIVO POOL NAME OR WILDCAT		
10 DESTA DR., SUITE 100W, MIDLAND, TX 79705-4500 G(0) BASIN DAKOTA  4. WELL LOCATION  DISTING 3			
Unit Letter A: 1040 Feet From The NORTH Line and 1180 Feet From The EAST Line			
Section 16 Township 27N Range 07W NMPM RIO ARRIBA County			
10. ELEVATION (Show whether DF, RKB, RT, GR, etc.)			
6894' GL  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REME	DIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COM	MENCIE DRILLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING CASIN	IG TEST AND CEMENT JOBS		
OTHER: OTHE	R: Clean out #2		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details,	and give pertinent dates, including estimated date of starting any proposed work)		
SEE RULE 1103.			
6/29/98 MIRU, 100# tbg/csg (equalized thru upper tree), shut in csg & BD tbg to rig pit, NDWH NUBOP, TIH w/3 jts 2-3/8" tbg tag fill @ 7887', TOOH w/3 jts + 249 orig. jts of 2-3/8" tbg no scale inside or out of tbg, burnper spring & plunger free in tbg.			
6/30/98 0# tbg/csg, RU flowline to LD frac tank, TIH w/3-7/8" bit & 2-3/8" tbg tag fill @ 7887, PU tbg to 7885', RU BJ, spot 500 G 15% HCl to EOT, PU tbg to 7380'.			
0# tbg/csg, TIH tbg fill @ 7887, RU swivel & BJ N2, DO w/N2 to PBTD @ 7948', all DK perfs open, circ. bottoms up 2X w/N2, pump soap sweep to clean well, RD BJ, TOOH w/tbg & bit, TIH w/ ½ muleshoe, SN & 249 jts 2-3/8" tbg, land tbg @ 7797', NDBOP, NUWH, RU swab lubricator, made one run no fluid, NO GAS up tbg, 100# csg.			
7/2/98 80# tbg, 100# csg, attempt to flow tbg to rig pit, died in 30 min, swab well, int. FL @ 7297' (500' of fluid in tbg) swab tbg dry attempt to flow, flowed 5 min & died, csg 100#, RDMO.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE: Sylva Jehnson TITLE: AG	ENT FOR CONOCO INC. DATE 7/6/98		
TYPE OR PRINT NAME: SYLVIA JOHNSON TELEPHONE NO. (505) 324-3970			
APPROVED BY CONDITIONS OF APPROVAL IF ANY ROLLINGS TITLE DEPUTY DIL & GAS INSPECTOR, DIST. #BATE JUL 7 1998			