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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E - 2825-6

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator El Paso Natural Gas Company 3. Address of Operator PO Box 990, Farmington, NM 87401 4. Location of Well UNIT LETTER <u>K</u> <u>1840</u> FEET FROM THE <u>South</u> LINE AND <u>1500</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>27N</u> RANGE <u>7W</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6594'GL	7. Unit Agreement Name San Juan 28-7 Unit 8. Farm or Lease Name San Juan 28-7 Unit 9. Well No. 166 10. Field and Pool, or Wildcat Basin Dakota 12. County Rio Arriba
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Perf &amp; sandwater fracture</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-19-72 T.D. 7650'. Ran 234 joints 4 1/2", 11.6 and 10.5#, KS production casing, 7637' set at 7650'. Float collar set at 7636'. Stage tools set at 3278' and 5545'. Cemented first stage with 381 cu.ft. cement, second stage with 376 cu. ft. cement and third stage with 476 cu.ft. cement. WOC 18 hours, top of cement at 2380'.
- 8-20-72 PBTD 7636'. Perf'd 7354-72', 7436-42', 7476-88', 7506-18' and 7540-60' with 20 shots per zone. Frac'd with 60,000# 40/60 sand and 61,026 gallons treated water. Dropped four sets of 20 balls each. Flus hed with 5082 gallons.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Petroleum Engineer

DATE

August 22, 1972

Original Signed by Emery G. Arnold

TITLE

SUPERVISOR DIST. #3

DATE

AUG 22 1972

CONDITIONS OF APPROVAL, IF ANY: