

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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JUL 29 1985

BUREAU OF LAND MANAGEMENT

FARMINGTON RESOURCE AREA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | | |
|---|--|--|--|
| OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> | |
| Name of Operator El Paso Natural Gas Company | | 5. State Oil & Gas Lease No. E-2825-6 | |
| Address of Operator P. O. Box 4289, Farmington, NM 87499 | | 7. Unit Agreement Name San Juan 28-7 Unit | |
| Location of Well UNIT LETTER K, 1840 FEET FROM THE South LINE AND 1500 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 27N RANGE 7W NMPM. | | 8. Farm or Lease Name San Juan 28-7 Unit | |
| | | 9. Well No. 166 | |
| | | 10. Field and Pool, or Wildcat Basin Dakota | |
| 15. Elevation (Show whether DF, RT, GR, etc.) 6594' GL | | 12. County Rio Arriba | |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It was discovered this well has sustained a casing failure. It is intended to permanently repair the failure by pulling the tubing, setting a cement retainer above the perforations, isolating the leak and squeeze cementing with a sufficient volume of cement to repair the failure. Following clean out, the casing will be tested to 700 psi, the tubing rerun and stung into the retainer and the well returned to production.

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OIL CON. DIV.
DIST. 3

3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Regan Cook TITLE Drilling ClerkDATE 7-26-85

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE SUPERVISOR DISTRICT #3DATE JUL 29 1985

CONDITIONS OF APPROVAL, IF ANY: