

District I - (505) 393-6161
P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

87 88
APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: CONOCO INC. OGRID #: 005073
Address: P.O. BOX 1267 PONCA CITY OK 74602 RM 310-14 ST
Contact Party: STEVE KEIM Phone: 580-767-5098
- II. Name of Well: SAN JUAN 28-7 H166 API #: 30-039-20523
Location of Well: Unit Letter K, 1840 Feet from the South line and 1500 feet from the West line.
Section 116, Township 27N, Range 7W, NMPM, RIO ARriba County
- III. Date Workover Procedures Commenced: 8-13-96
Date Workover Procedures were Completed: 8-20-96
- IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
INSTALLED NEW PLUNGER AND RECOMPLETION SEE ATTACHED
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
SEE ATTACHED SCHEDULE FOR PRODUCTION DECLINE AND PROJECTION
- VI. Pool(s) on which Production Projection is based:
71599 - Basin Dakota
72319 - Blanco Mesaverde
- VII. AFFIDAVIT:
State of OKLAHOMA)
County of KAY) ss.

_____, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

(Name)

(Title)

RECEIVED
APR 12 1999
OIL CON. DIV.
DIST. 3



SUBSCRIBED AND SWORN TO before me this 8th day of April, 1999

[Signature]
Notary Public

My Commission expires: 5-9-2002

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 8/19, 1998

[Signature]
District Supervisor, District 3
Oil Conservation Division

Date: 7/19/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

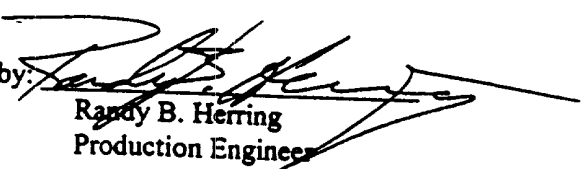
DATE: _____

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**Procedure
for
Plunger Lift Installation**

1. Recommend installation of 2 3/8" tubing. Ideally, tubing should be set low in the perforated interval.
2. Rig up wireline unit and tubing lubricator. RIH w/ wireline and set Standing Valve and Bumper Spring. RD wireline unit & lubricator.
3. Install Plunger Lift controller, Motor Valves, Catcher Lubricator, and Transducer Connections.
4. Drop plunger and adjust controller for well specific operation.
5. Thank You.

Prepared by:


Randy B. Herring
Production Engineer

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

COPY

Form C-103
Revised 1-1-89

WELL API NO.

30-039-20523

5. INDICATE TYPE OF LEASE

STATE ☒ FEE ☐

6. STATE OIL & GAS LEASE NO.

E-2825-6

7. LEASE NAME OR UNIT AGREEMENT NAME

SAN JUAN 28-7 UNIT

WELL NO.

#166

POOL NAME OR WILDCAT

BLANCO MESA VERDE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

10 DESTA DR., SUITE 100W, MIDLAND, TX 79705-4500

4. WELL LOCATION

Unit Letter K: 1840 Feet From The SOUTH Line and 1500 Feet From The WEST Line

Section 16 Township 27N Range 07W NMPM RIO ARRIBA County

10. ELEVATION (Show whether DF, RKB, RT, GR, etc.)

6604' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: SQUEEZE ☒

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

8/13/98 Rel PKR, TOO H w/R-4 pkr, TIH w/1/2 muleshoe, tag fill @ 7585' (15' of fill) CO w/gas comps to 7600', circ. well clean w/sweeps of gas & foam, PU tbg to 7303', ran two comps 8 hrs. ea.

8/14/98 TOO H w/7303' of 2 3/8" tbg, TIH w/4 1/2" Halliburton BP & R-4 pkr, set BP @ 2100', isolate casing leak from 220' - 340', 1/4 BPM @ 1000#, PU R-4 PKR set @ 30' to isolate wellhead, RIJ Dowell cmt squeeze w/100 sxs Class B neat w/2% CACL, displace to 120', left 680# on squeeze.

8/17/98 Check well, no press. POOH w/ pkr. RIH w/ 2-3/8" tbg w/ rock bit. Tag TOC @ 120'. PU power swivel & drilled cmt to 240'. POOH w/ rock bit, changed to blade bit. RIH & SD.

8/18/98 Picked up power swivel, broke circ. Drilled cement from 240' - 350'. Circ. clean. Tested CSG to 150 psi - OK. POOH w/ tbg & bit. RIH w/ csg scraper & tbg. POOH w/ tbg & tools. RIH w/ 2-3/8" tbg & retrieving head for Hallib plug. Tagged sand @ 2100'. Pick up to 2040'.

8/19/98 Circ. down from 2040' to RBP @ 2100', latch & rel RBP, TOO H w/same, TIH w/1/2 muleshoe, 2 3/8" SN, 211 jts 2 3/8" tbg, Hallib R-4 4 1/2" PKR & 26 jts 2 3/8" tbg land end of tbg @ 7508', (PKR @ 819'), pressure up well w/comps kick well off, RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Sylvia Johnson

TITLE: AGENT FOR CONOCO INC.

DATE 10/6/98

TYPE OR PRINT NAME: SYLVIA JOHNSON

TELEPHONE NO. (505) 324-3870

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERFIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY _____

TITLE _____

DATE OCT - 6 1998

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 8 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box 00, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

FILE COPY
Form C-105
Revised 1-1-89

WELL API NO.

30-039-20523

5. INDICATE TYPE OF LEASE

STATE ☒ FEE ☐

6. STATE OIL & GAS LEASE NO.

E-2825-6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER						7. LEASE NAME OR UNIT AGREEMENT NAME SAN JUAN 28-7 UNIT									
b. TYPE OF COMPLETION: NEW WORK WELL ☐ OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER															
2. NAME OF OPERATOR CONOCO, INC.						8. WELL NO. #166									
3. ADDRESS OF OPERATOR 10 DESTA DRIVE, SUITE 100W, MIDLAND, TX 79705 (915) 686-5424						9. POOL NAME OR WILDCAT BLANCO MESA VERDE									
4. WELL LOCATION Unit Letter <u>K</u> : <u>1840</u> Feet From The <u>SOUTH</u> Line and <u>1500</u> Feet From The <u>WEST</u> Line Section <u>16</u> Township <u>27</u> Range <u>07</u> NMPM RIO ARRIBA County															
10. DATE SPUDDED 7/29/72		11. DATE T.D. REACHED 8/17/72		12. DATE COMPL. (Ready to prod.) 8/19/98		13. ELEV. (FE, RKB, RT, GE, etc.) 6604' DF		14. ELEV. CASINGHEAD							
15. TOTAL DEPTH 7650'		16. PLUG, BACK T.D. 7636'		17. IF MULTIPLE COMPL. HOW MANY ZONES?		18. INTERVALS DRILLED BY ROTARY ☒ CABLE ☐ TOOLS ☒ TOOLS ☐		19. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME 5168' - 5436' BLANCO MESA VERDE							
20. WAS DIRECTIONAL SURVEY MADE								21. TYPE ELECTRIC AND OTHER LOGS RUN							
22. WAS WELL CORED															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB/FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9-5/8"		36#		202'		12-1/4"		224 SXS							
4-1/2"		23#		7560'		6-3/4"		1233 SXS							
24. LINER RECORD						25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-3/8"		7508'			
26. PERFORATION RECORD (Interval, size and number)						27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
SEE ATTACHED SUMMARY						DEPTH INTERVAL		AMOUNT AND KIND OF MATERIAL USED							
28. PRODUCTION															
DATE FIRST PRODUCTION 8/19/98			PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING						WELL STATUS (Producing or shut-in) PRODUCING						
DATE OF TEST 8/11/98		HOURS TESTED 24 HRS.		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD		OIL - BBL 2		GAS - MCF 30		WATER - BBL 20		GAS - OIL RATIO	
FLOW. TUBING PRESS 5		CASING PRESSURE 320		CALCULATED 24 - HR RATE		OIL - BBL 2		GAS - MCF 30		WATER - BBL 20		OIL GRAVITY - API (Corr)			
29. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED										TEST WITNESSED BY VICTOR BARRIOS w/FLINT ENG.					
30. LIST ATTACHMENTS SUMMARY															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
SIGNATURE: <u>Sylvia Johnson</u>										TITLE: <u>As Agent for Conoco Inc.</u> DATE <u>10/06/98</u>					
TYPE OR PRINT NAME: <u>SYLVIA JOHNSON</u>										TELEPHONE NO.: <u>(505) 324-3970</u>					

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CONOCO, INC.
SAN JUAN 28-7 UNIT #166
 API: 30-039-20523
 1840' FSL & 1500' FWL, UNIT 'K'
 SEC. 16, T27N - R07W

FILE COPY

- 8/3/98 MIRU. NDWH & NUBOP. CSG - 20 psi. TBG - 160 psi. Tried to pull tbg. Tbg would not move. Well records indicated that a pkr might be on btm. of tbg. Setting depth & type not known. Worked & finally released pkr, but could not go down to tag for fill. POOH w/ 231 jts of 2 3/8" tbg w/ pkr. Tally all tbg, pkr was set @ 7320'. RU BJ, set CIBP @ 5500'. Ran GR strip log from 5499'-4950'. Load Csg w/clean 1% KCl H2O, test Csg to 200 psi.-OK. RIH & perf Point Lookout (MV) w/11 grams charge w/ .32" hole size, select fire gun. Perf @ 5168-70-5207-09-48-52-55-83-85-5320-22-29-32-35-45-48-51-65-67-77-79-5400-02-18-20-33-36, total holes 27.
- 8/4/98 RIH w/ 2 3/8" tbg. w/ Hallib. PPI tool w/ 10' spacing. Tested 2-3/8" tbg to 5000 psi-OK. Spotted 168 gallons of 15% HCl acid @ 5436' to cover all perfs. Set PPI tool @ 5436' & broke down all perfs w/ 13 different settings. Pumped 832 gallons of 15% HCl acid equally dist into all perfs. All perfs broke down between 2200 psi & 3000 psi. No communication between perfs. POOH w/ 2 3/8" tbg & Hallib PPI tool. RIH w/ 2 3/8" tbg (Frac String) & Hallib 4 1/2" pkr. Set pkr @ 3520'. Load backside w/KCl H2O & press to 100 psi.-OK. Install frac valve.
- 8/5/98 RU BJ to frac, Point Lookout (MV). Fraced w/ 57,730# of 20/40 AZ sand w/ 1290 bbls of 15# X-Link gel. avg. rate 18 BPM @ 4100 psi avg. press. Max press 4800 psi. Max sand conc. 2#/ gal. Tagged w/ 2 isotopes of RA material. Developed leak on X-Link hose & had to cut job short, & go to flush. Was not able to pump any SDC sand or pump last isotope. Job was designed for 90,000# of sand. ISIP - 350 psi. 5 min. 0 - psi. Rel Hallib Pkr, & POOH w/ 2 3/8" tbg & pkr.
- 8/6/98 Connect drill gas comp, & Blowie Line. RIH w/ 2 3/8" tbg w/Baker 3 7/8" MMM. Had to work thru tight spots from Approx. 200' - 1000'. (NOTE: PPI tool & Pkr went thru fine.) Tagged fill @ 5300'. Started drill gas comp & tried to unload well, would not circ. MM was plugged. POOH w/ 2 3/8" tbg w/mill. Mill was plugged w/ small pieces of cement. Started to RIH w/ tbg & mill.
- 8/7/98 Cont. to RIH w/ 2 3/8" tbg & Baker MM Run to 4712' & started drill gas comp, unloaded well w/ drill gas. Cont. in hole & tagged sand @ 5380'. Cleaned sand to CIBP 5500'. Set on btm. & pumped soap sweeps to allow well to clean up. Well will not flow on it's own. Pull tbg to 5090'.
- 8/10/98 140# csg, 300# tbg, BD tbg to pit, TIH w/tbg tag fill @ 5484' (16' of fill), CO w/gas & foam to BP @ 5500', circ. clean w/soap sweeps, PU tbg to 5090', ran two comps 8 hrs. each.
- 8/11/98 **MV test thru 1/2" choke as follows: 5# tbg, 320# csg, 20 BWPD, 2 BOPD, 30 MCFPD rate, test witnessed by Victor Barrios w/Flint Engineering, TIH w/tbg from 5090' to tag fill @ 5496' (4' of fill), CO to BP @ 5500' & DO same, cont. in hole to tag fill @ 7550', CO to 7600' leaves 40' of rathole below bottom DK perf @ 7560', circ. hole clean, TOOH w/MMM & tbg, ran two comps 8 hrs. each.**
- 8/12/98 TIH w/1/2 muleshoe, 2-3/8" SN & 174 jts 2-3/8" tbg to 5600', RU Protechnics slickline run after frac tracer survey from 5500' - 4950', RD slickline, TOOH w/tbg, TIH w/Hbton 4 1/2" RBP set @ 2117', test csg from 2117' - surface holds 700# OK, bleed off press.
- 8/13/98 Rel PKR, TOOH w/R-4 pkr, TIH w/1/2 muleshoe, tag fill @ 7585' (15' of fill) CO w/gas comps to 7600', circ well clean w/sweeps of gas & foam, PU tbg to 7303', ran two comps 6 hrs ea.
- 8/14/98 TOOH w/7303' of 2 3/8" tbg, TIH w/4 1/2" Halliburton BP & R-4 pkr, set BP @ 2100', isolate casing leak from 220' - 340', 1/2 BPM @ 1000#, PU R-4 PKR set @ 30' to isolate wellhead, RU Dowell cmt squeeze w/100 sxs Class B neat w/2% CACL, displace to 120', left 680# on squeeze.
- 8/17/98 Check well, no press. POOH w/ pkr. RIH w/ 2-3/8" tbg w/ rock bit. Tag TOC @ 120'. PU power swivel & drilled cmt to 240'. POOH w/ rock bit, changed to blade bit. RIH & SD.

DISTRICT II
PO Box 60, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

POSTED

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. OPERATOR NAME AND ADDRESS CONOCO INC. 10 Deata Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424		2. OGRID NUMBER 005073	
4. API NUMBER 30-039-20523		5. POOL NAME BLANCO MESA VERDE	
7. PROPERTY CODE 016808		8. PROPERTY NAME SAN JUAN 28-7 UNIT NP	
		9. WELL NUMBER 186	
		3. REASON FOR FILING CODE RC	
		5. POOL CODE 31025	

II. SURFACE LOCATION

Unit or lot no.	Section	Township	Range	Lot 1 dn	Feet from the	North/South line	Feet from the	East/West line	County
K	16	27N	7W		1840	SOUTH	1500	WEST	RA

11. BOTTOM HOLE LOCATION

Unit or lot no.	Section	Township	Range	Lot 1 dn	Feet from the	North/South line	Feet from the	East/West line	County
12. Use Code S	13. Producing Method Code F	14. Gas Connection Date 8/19/98	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. OIL AND GAS TRANSPORTERS

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
009018	EPFS FARMINGTON, NM 87401	107830	G	
151618	GIANT REFINERY BLOOMFIELD, NM 87413	107810	O	

IV. PRODUCED WATER

23. POD 107850	24. POD ULSTR LOCATION AND DESCRIPTION
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V. WELL COMPLETION DATA

25. SPUD DATE 7-29-72	26. READY DATE 8-19-98	27. TD 7850'	28. P8TD 7836'	29. PERFORATIONS 5188' - 5438'	30. DHC, OC, MC DHC #1796
31. HOLE SIZE 12-1/4"	32. CASING & TUBING SIZE 9-5/8"	33. DEPTH SET 202'	34. SACKS CEMENT 224 SX		
6-1/4"	4-1/4"	7650'	1233 SX		
	2-3/8"	7508'			

VI. WELL TEST DATA

35. DATE NEW OIL	36. GAS DELIVERY DATE 8/19/98	37. TEST DATE 8/11/98	38. TEST LENGTH 24 HRS.	39. TBG. PRESSURE 5	40. CSG. PRESSURE 320
41. CHOKE SIZE 1/2	42. OIL 2	43. WATER 20	44. GAS 30 MCFPD	45. AOF	46. TEST METHOD

47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sylvia Johnson*

Printed Name: SYLVIA JOHNSON

Title: Agent for Conoco Inc.

Date: 8/28/98

Phone: (505) 324-3870

Approved by:

ORIGINAL SIGNED BY EUNIE BUSH

Printed Name:

Title: DEPUTY OIL & GAS INSPECTOR, DIST. IV

Approval Date:

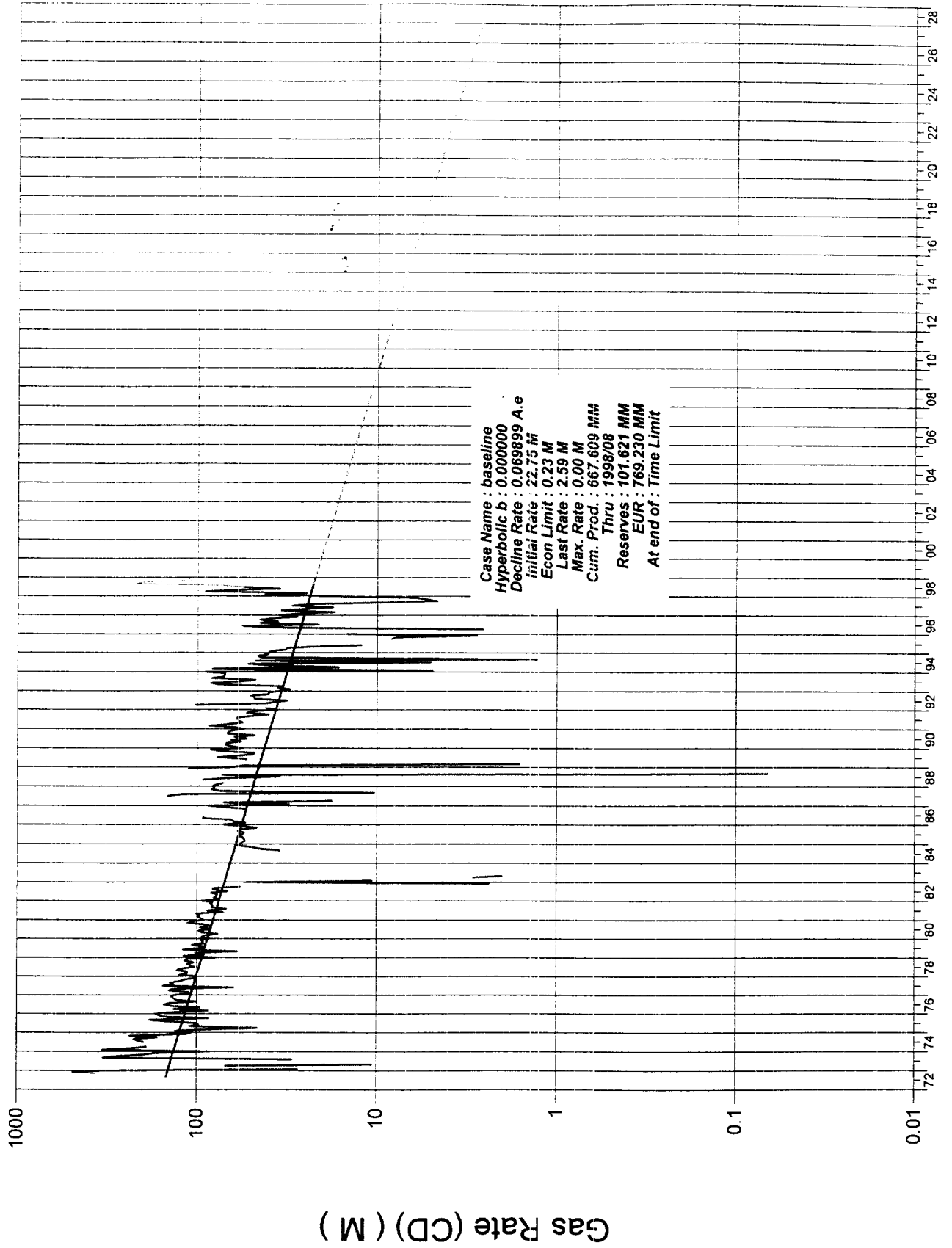
10-6-98

48. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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87 88

SAN JUAN 28-7 UNIT 166



LEASE: SAN JUAN 28-7, SAN_JUAN_28-7, SAN_JUAN_28-7_UNIT WNUM: 166(2)

End ⁸⁷ of 88 DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
Schedule: # 1							
1998/ 9	22.61	22.71	0.68	668.3	100.9	#	1
1998/10	22.48	22.52	0.70	669.0	100.2	#	1
1998/11	22.34	22.43	0.67	669.7	99.6	#	1
1998/12	22.21	22.25	0.69	670.4	98.9	#	1
1999/ 1	22.07	22.14	0.69	671.0	98.2	#	1
1999/ 2	21.94	22.08	0.62	671.7	97.6	#	1
1999/ 3	21.81	21.80	0.68	672.3	96.9	#	1
1999/ 4	21.68	21.77	0.65	673.0	96.2	#	1
1999/ 5	21.55	21.59	0.67	673.7	95.6	#	1
1999/ 6	21.42	21.50	0.65	674.3	94.9	#	1
1999/ 7	21.29	21.33	0.66	675.0	94.3	#	1
1999/ 8	21.16	21.22	0.66	675.6	93.6	#	1
1999/ 9	21.03	21.12	0.63	676.3	93.0	#	1
1999/10	20.91	20.95	0.65	676.9	92.3	#	1
1999/11	20.78	20.86	0.63	677.5	91.7	#	1
1999/12	20.65	20.70	0.64	678.2	91.1	#	1
2000/ 1	20.53	20.59	0.64	678.8	90.4	#	1
2000/ 2	20.41	20.51	0.59	679.4	89.8	#	1
2000/ 3	20.28	20.30	0.63	680.0	89.2	#	1
2000/ 4	20.16	20.24	0.61	680.6	88.6	#	1
2000/ 5	20.04	20.08	0.62	681.3	88.0	#	1
2000/ 6	19.92	20.00	0.60	681.9	87.4	#	1
2000/ 7	19.80	19.84	0.61	682.5	86.8	#	1
2000/ 8	19.68	19.74	0.61	683.1	86.1	#	1
2000/ 9	19.56	19.64	0.59	683.7	85.6	#	1
2000/10	19.44	19.48	0.60	684.3	84.9	#	1
2000/11	19.33	19.41	0.58	684.9	84.4	#	1
2000/12	19.21	19.25	0.60	685.5	83.8	#	1
2001/ 1	19.10	19.15	0.59	686.1	83.2	#	1
2001/ 2	18.98	19.10	0.53	686.6	82.6	#	1
2001/ 3	18.87	18.86	0.58	687.2	82.1	#	1
2001/ 4	18.75	18.83	0.56	687.7	81.5	#	1
2001/ 5	18.64	18.68	0.58	688.3	80.9	#	1
2001/ 6	18.53	18.60	0.56	688.9	80.4	#	1
2001/ 7	18.42	18.45	0.57	689.4	79.8	#	1
2001/ 8	18.31	18.36	0.57	690.0	79.2	#	1
2001/ 9	18.19	18.27	0.55	690.6	78.7	#	1
2001/10	18.09	18.12	0.56	691.1	78.1	#	1
2001/11	17.98	18.05	0.54	691.7	77.6	#	1
2001/12	17.87	17.90	0.55	692.2	77.0	#	1
2002/ 1	17.76	17.81	0.55	692.8	76.5	#	1
2002/ 2	17.65	17.77	0.50	693.3	76.0	#	1
2002/ 3	17.55	17.54	0.54	693.8	75.4	#	1
2002/ 4	17.44	17.51	0.53	694.3	74.9	#	1
2002/ 5	17.34	17.37	0.54	694.9	74.4	#	1
2002/ 6	17.23	17.30	0.52	695.4	73.8	#	1
2002/ 7	17.13	17.16	0.53	695.9	73.3	#	1
2002/ 8	17.03	17.08	0.53	696.5	72.8	#	1
2002/ 9	16.92	16.99	0.51	697.0	72.3	#	1
2002/10	16.82	16.85	0.52	697.5	71.7	#	1

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2002/11	16.72	16.79	0.50	698.0	71.2	#	1
2002/12	16.62	16.65	0.52	698.5	70.7	#	1
2003/ 1	16.52	16.57	0.51	699.0	70.2	#	1
2003/ 2	16.42	16.53	0.46	699.5	69.7	#	1
2003/ 3	16.32	16.31	0.51	700.0	69.2	#	1
2003/ 4	16.22	16.29	0.49	700.5	68.7	#	1
2003/ 5	16.12	16.16	0.50	701.0	68.2	#	1
2003/ 6	16.03	16.09	0.48	701.5	67.8	#	1
2003/ 7	15.93	15.96	0.49	702.0	67.3	#	1
2003/ 8	15.84	15.88	0.49	702.5	66.8	#	1
2003/ 9	15.74	15.80	0.47	702.9	66.3	#	1
2003/10	15.65	15.68	0.49	703.4	65.8	#	1
2003/11	15.55	15.61	0.47	703.9	65.3	#	1
2003/12	15.46	15.49	0.48	704.4	64.9	#	1
2004/ 1	15.36	15.41	0.48	704.8	64.4	#	1
2004/ 2	15.27	15.35	0.45	705.3	63.9	#	1
2004/ 3	15.18	15.19	0.47	705.8	63.5	#	1
2004/ 4	15.09	15.15	0.45	706.2	63.0	#	1
2004/ 5	15.00	15.03	0.47	706.7	62.6	#	1
2004/ 6	14.91	14.97	0.45	707.1	62.1	#	1
2004/ 7	14.82	14.85	0.46	707.6	61.6	#	1
2004/ 8	14.73	14.77	0.46	708.0	61.2	#	1
2004/ 9	14.64	14.70	0.44	708.5	60.7	#	1
2004/10	14.55	14.58	0.45	708.9	60.3	#	1
2004/11	14.46	14.52	0.44	709.4	59.9	#	1
2004/12	14.38	14.41	0.45	709.8	59.4	#	1
2005/ 1	14.29	14.33	0.44	710.3	59.0	#	1
2005/ 2	14.20	14.30	0.40	710.7	58.6	#	1
2005/ 3	14.12	14.11	0.44	711.1	58.1	#	1
2005/ 4	14.03	14.09	0.42	711.5	57.7	#	1
2005/ 5	13.95	13.98	0.43	712.0	57.3	#	1
2005/ 6	13.87	13.92	0.42	712.4	56.9	#	1
2005/ 7	13.78	13.81	0.43	712.8	56.4	#	1
2005/ 8	13.70	13.74	0.43	713.2	56.0	#	1
2005/ 9	13.62	13.67	0.41	713.6	55.6	#	1
2005/10	13.53	13.56	0.42	714.1	55.2	#	1
2005/11	13.45	13.51	0.41	714.5	54.8	#	1
2005/12	13.37	13.40	0.42	714.9	54.3	#	1
2006/ 1	13.29	13.33	0.41	715.3	53.9	#	1
2006/ 2	13.21	13.30	0.37	715.7	53.6	#	1
2006/ 3	13.13	13.13	0.41	716.1	53.2	#	1
2006/ 4	13.05	13.11	0.39	716.5	52.8	#	1
2006/ 5	12.97	13.00	0.40	716.9	52.4	#	1
2006/ 6	12.90	12.95	0.39	717.3	52.0	#	1
2006/ 7	12.82	12.84	0.40	717.7	51.6	#	1
2006/ 8	12.74	12.78	0.40	718.1	51.2	#	1
2006/ 9	12.66	12.72	0.38	718.4	50.8	#	1
2006/10	12.59	12.61	0.39	718.8	50.4	#	1
2006/11	12.51	12.56	0.38	719.2	50.0	#	1
2006/12	12.44	12.46	0.39	719.6	49.6	#	1
2007/ 1	12.36	12.40	0.38	720.0	49.3	#	1

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2007/ 2	12.29	12.37	0.35	720.3	48.9	#	1
2007/ 3	12.21	12.21	0.38	720.7	48.5	#	1
2007/ 4	12.14	12.19	0.37	721.1	48.2	#	1
2007/ 5	12.07	12.09	0.37	721.4	47.8	#	1
2007/ 6	11.99	12.04	0.36	721.8	47.4	#	1
2007/ 7	11.92	11.95	0.37	722.2	47.1	#	1
2007/ 8	11.85	11.89	0.37	722.5	46.7	#	1
2007/ 9	11.78	11.83	0.35	722.9	46.3	#	1
2007/10	11.71	11.73	0.36	723.3	46.0	#	1
2007/11	11.64	11.69	0.35	723.6	45.6	#	1
2007/12	11.57	11.59	0.36	724.0	45.3	#	1
2008/ 1	11.50	11.53	0.36	724.3	44.9	#	1
2008/ 2	11.43	11.49	0.33	724.7	44.6	#	1
2008/ 3	11.36	11.37	0.35	725.0	44.2	#	1
2008/ 4	11.29	11.34	0.34	725.3	43.9	#	1
2008/ 5	11.22	11.25	0.35	725.7	43.5	#	1
2008/ 6	11.16	11.20	0.34	726.0	43.2	#	1
2008/ 7	11.09	11.11	0.34	726.4	42.9	#	1
2008/ 8	11.02	11.06	0.34	726.7	42.5	#	1
2008/ 9	10.96	11.00	0.33	727.1	42.2	#	1
2008/10	10.89	10.91	0.34	727.4	41.8	#	1
2008/11	10.82	10.87	0.33	727.7	41.5	#	1
2008/12	10.76	10.78	0.33	728.0	41.2	#	1
2009/ 1	10.69	10.73	0.33	728.4	40.8	#	1
2009/ 2	10.63	10.70	0.30	728.7	40.5	#	1
2009/ 3	10.57	10.56	0.33	729.0	40.2	#	1
2009/ 4	10.50	10.55	0.32	729.3	39.9	#	1
2009/ 5	10.44	10.46	0.32	729.6	39.6	#	1
2009/ 6	10.38	10.42	0.31	730.0	39.3	#	1
2009/ 7	10.31	10.33	0.32	730.3	38.9	#	1
2009/ 8	10.25	10.28	0.32	730.6	38.6	#	1
2009/ 9	10.19	10.23	0.31	730.9	38.3	#	1
2009/10	10.13	10.15	0.31	731.2	38.0	#	1
2009/11	10.07	10.11	0.30	731.5	37.7	#	1
2009/12	10.01	10.03	0.31	731.8	37.4	#	1
2010/ 1	9.95	9.98	0.31	732.1	37.1	#	1
2010/ 2	9.89	9.95	0.28	732.4	36.8	#	1
2010/ 3	9.83	9.82	0.30	732.7	36.5	#	1
2010/ 4	9.77	9.81	0.29	733.0	36.2	#	1
2010/ 5	9.71	9.73	0.30	733.3	35.9	#	1
2010/ 6	9.65	9.69	0.29	733.6	35.6	#	1
2010/ 7	9.59	9.61	0.30	733.9	35.3	#	1
2010/ 8	9.54	9.56	0.30	734.2	35.0	#	1
2010/ 9	9.48	9.52	0.29	734.5	34.7	#	1
2010/10	9.42	9.44	0.29	734.8	34.4	#	1
2010/11	9.36	9.40	0.28	735.1	34.2	#	1
2010/12	9.31	9.33	0.29	735.4	33.9	#	1
2011/ 1	9.25	9.28	0.29	735.6	33.6	#	1
2011/ 2	9.20	9.26	0.26	735.9	33.3	#	1
2011/ 3	9.14	9.14	0.28	736.2	33.0	#	1
2011/ 4	9.09	9.12	0.27	736.5	32.8	#	1

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2011/ 5	9.03	9.05	0.28	736.7	32.5	#	1
2011/ 6	8.98	9.01	0.27	737.0	32.2	#	1
2011/ 7	8.92	8.94	0.28	737.3	31.9	#	1
2011/ 8	8.87	8.90	0.28	737.6	31.7	#	1
2011/ 9	8.82	8.85	0.27	737.8	31.4	#	1
2011/10	8.76	8.78	0.27	738.1	31.1	#	1
2011/11	8.71	8.75	0.26	738.4	30.9	#	1
2011/12	8.66	8.67	0.27	738.6	30.6	#	1
2012/ 1	8.61	8.63	0.27	738.9	30.3	#	1
2012/ 2	8.55	8.60	0.25	739.2	30.1	#	1
2012/ 3	8.50	8.51	0.26	739.4	29.8	#	1
2012/ 4	8.45	8.49	0.25	739.7	29.6	#	1
2012/ 5	8.40	8.42	0.26	739.9	29.3	#	1
2012/ 6	8.35	8.38	0.25	740.2	29.0	#	1
2012/ 7	8.30	8.32	0.26	740.4	28.8	#	1
2012/ 8	8.25	8.27	0.26	740.7	28.5	#	1
2012/ 9	8.20	8.23	0.25	740.9	28.3	#	1
2012/10	8.15	8.17	0.25	741.2	28.0	#	1
2012/11	8.10	8.13	0.24	741.4	27.8	#	1
2012/12	8.05	8.07	0.25	741.7	27.5	#	1
2013/ 1	8.00	8.03	0.25	741.9	27.3	#	1
2013/ 2	7.96	8.01	0.22	742.2	27.1	#	1
2013/ 3	7.91	7.90	0.25	742.4	26.8	#	1
2013/ 4	7.86	7.89	0.24	742.6	26.6	#	1
2013/ 5	7.81	7.83	0.24	742.9	26.3	#	1
2013/ 6	7.77	7.80	0.23	743.1	26.1	#	1
2013/ 7	7.72	7.73	0.24	743.4	25.9	#	1
2013/ 8	7.67	7.70	0.24	743.6	25.6	#	1
2013/ 9	7.63	7.66	0.23	743.8	25.4	#	1
2013/10	7.58	7.60	0.24	744.1	25.2	#	1
2013/11	7.53	7.57	0.23	744.3	24.9	#	1
2013/12	7.49	7.50	0.23	744.5	24.7	#	1
2014/ 1	7.44	7.47	0.23	744.8	24.5	#	1
2014/ 2	7.40	7.45	0.21	745.0	24.3	#	1
2014/ 3	7.35	7.35	0.23	745.2	24.0	#	1
2014/ 4	7.31	7.34	0.22	745.4	23.8	#	1
2014/ 5	7.27	7.28	0.23	745.6	23.6	#	1
2014/ 6	7.22	7.25	0.22	745.9	23.4	#	1
2014/ 7	7.18	7.19	0.22	746.1	23.1	#	1
2014/ 8	7.14	7.16	0.22	746.3	22.9	#	1
2014/ 9	7.09	7.12	0.21	746.5	22.7	#	1
2014/10	7.05	7.06	0.22	746.7	22.5	#	1
2014/11	7.01	7.04	0.21	746.9	22.3	#	1
2014/12	6.97	6.98	0.22	747.2	22.1	#	1
2015/ 1	6.92	6.94	0.22	747.4	21.9	#	1
2015/ 2	6.88	6.93	0.19	747.6	21.7	#	1
2015/ 3	6.84	6.84	0.21	747.8	21.4	#	1
2015/ 4	6.80	6.83	0.20	748.0	21.2	#	1
2015/ 5	6.76	6.77	0.21	748.2	21.0	#	1
2015/ 6	6.72	6.75	0.20	748.4	20.8	#	1
2015/ 7	6.68	6.69	0.21	748.6	20.6	#	1

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2015/ 8	6.64	6.66	0.21	748.8	20.4	#	1
2015/ 9	6.60	6.62	0.20	749.0	20.2	#	1
2015/10	6.56	6.57	0.20	749.2	20.0	#	1
2015/11	6.52	6.54	0.20	749.4	19.8	#	1
2015/12	6.48	6.49	0.20	749.6	19.6	#	1
2016/ 1	6.44	6.46	0.20	749.8	19.4	#	1
2016/ 2	6.40	6.43	0.19	750.0	19.2	#	1
2016/ 3	6.36	6.37	0.20	750.2	19.0	#	1
2016/ 4	6.32	6.35	0.19	750.4	18.8	#	1
2016/ 5	6.29	6.30	0.20	750.6	18.6	#	1
2016/ 6	6.25	6.27	0.19	750.8	18.5	#	1
2016/ 7	6.21	6.22	0.19	751.0	18.3	#	1
2016/ 8	6.17	6.19	0.19	751.2	18.1	#	1
2016/ 9	6.14	6.16	0.18	751.3	17.9	#	1
2016/10	6.10	6.11	0.19	751.5	17.7	#	1
2016/11	6.06	6.09	0.18	751.7	17.5	#	1
2016/12	6.03	6.04	0.19	751.9	17.3	#	1
2017/ 1	5.99	6.01	0.19	752.1	17.1	#	1
2017/ 2	5.95	5.99	0.17	752.3	17.0	#	1
2017/ 3	5.92	5.92	0.18	752.4	16.8	#	1
2017/ 4	5.88	5.91	0.18	752.6	16.6	#	1
2017/ 5	5.85	5.86	0.18	752.8	16.4	#	1
2017/ 6	5.81	5.84	0.18	753.0	16.3	#	1
2017/ 7	5.78	5.79	0.18	753.2	16.1	#	1
2017/ 8	5.74	5.76	0.18	753.3	15.9	#	1
2017/ 9	5.71	5.73	0.17	753.5	15.7	#	1
2017/10	5.67	5.68	0.18	753.7	15.5	#	1
2017/11	5.64	5.66	0.17	753.9	15.4	#	1
2017/12	5.60	5.62	0.17	754.0	15.2	#	1
2018/ 1	5.57	5.59	0.17	754.2	15.0	#	1
2018/ 2	5.54	5.57	0.16	754.4	14.9	#	1
2018/ 3	5.50	5.50	0.17	754.5	14.7	#	1
2018/ 4	5.47	5.49	0.16	754.7	14.5	#	1
2018/ 5	5.44	5.45	0.17	754.9	14.4	#	1
2018/ 6	5.41	5.43	0.16	755.0	14.2	#	1
2018/ 7	5.37	5.38	0.17	755.2	14.0	#	1
2018/ 8	5.34	5.36	0.17	755.4	13.9	#	1
2018/ 9	5.31	5.33	0.16	755.5	13.7	#	1
2018/10	5.28	5.29	0.16	755.7	13.6	#	1
2018/11	5.24	5.27	0.16	755.8	13.4	#	1
2018/12	5.21	5.22	0.16	756.0	13.2	#	1
2019/ 1	5.18	5.20	0.16	756.2	13.1	#	1
2019/ 2	5.15	5.18	0.15	756.3	12.9	#	1
2019/ 3	5.12	5.12	0.16	756.5	12.8	#	1
2019/ 4	5.09	5.11	0.15	756.6	12.6	#	1
2019/ 5	5.06	5.07	0.16	756.8	12.5	#	1
2019/ 6	5.03	5.05	0.15	756.9	12.3	#	1
2019/ 7	5.00	5.01	0.16	757.1	12.2	#	1
2019/ 8	4.97	4.98	0.15	757.2	12.0	#	1
2019/ 9	4.94	4.96	0.15	757.4	11.8	#	1
2019/10	4.91	4.92	0.15	757.5	11.7	#	1

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2019/11	4.88	4.90	0.15	757.7	11.5	#	1
2019/12	4.85	4.86	0.15	757.8	11.4	#	1
2020/ 1	4.82	4.83	0.15	758.0	11.2	#	1
2020/ 2	4.79	4.82	0.14	758.1	11.1	#	1
2020/ 3	4.76	4.77	0.15	758.3	11.0	#	1
2020/ 4	4.73	4.75	0.14	758.4	10.8	#	1
2020/ 5	4.70	4.71	0.15	758.6	10.7	#	1
2020/ 6	4.68	4.70	0.14	758.7	10.5	#	1
2020/ 7	4.65	4.66	0.14	758.8	10.4	#	1
2020/ 8	4.62	4.63	0.14	759.0	10.2	#	1
2020/ 9	4.59	4.61	0.14	759.1	10.1	#	1
2020/10	4.56	4.57	0.14	759.3	10.0	#	1
2020/11	4.54	4.56	0.14	759.4	9.8	#	1
2020/12	4.51	4.52	0.14	759.5	9.7	#	1
2021/ 1	4.48	4.50	0.14	759.7	9.5	#	1
2021/ 2	4.46	4.48	0.13	759.8	9.4	#	1
2021/ 3	4.43	4.43	0.14	759.9	9.3	#	1
2021/ 4	4.40	4.42	0.13	760.1	9.2	#	1
2021/ 5	4.38	4.38	0.14	760.2	9.0	#	1
2021/ 6	4.35	4.37	0.13	760.3	8.9	#	1
2021/ 7	4.32	4.33	0.13	760.5	8.7	#	1
2021/ 8	4.30	4.31	0.13	760.6	8.6	#	1
2021/ 9	4.27	4.29	0.13	760.7	8.5	#	1
2021/10	4.25	4.25	0.13	760.9	8.4	#	1
2021/11	4.22	4.24	0.13	761.0	8.2	#	1
2021/12	4.19	4.20	0.13	761.1	8.1	#	1
2022/ 1	4.17	4.18	0.13	761.3	8.0	#	1
2022/ 2	4.14	4.17	0.12	761.4	7.9	#	1
2022/ 3	4.12	4.12	0.13	761.5	7.7	#	1
2022/ 4	4.09	4.11	0.12	761.6	7.6	#	1
2022/ 5	4.07	4.08	0.13	761.8	7.5	#	1
2022/ 6	4.05	4.06	0.12	761.9	7.4	#	1
2022/ 7	4.02	4.03	0.12	762.0	7.2	#	1
2022/ 8	4.00	4.01	0.12	762.1	7.1	#	1
2022/ 9	3.97	3.99	0.12	762.2	7.0	#	1
2022/10	3.95	3.96	0.12	762.4	6.9	#	1
2022/11	3.92	3.94	0.12	762.5	6.7	#	1
2022/12	3.90	3.91	0.12	762.6	6.6	#	1
2023/ 1	3.88	3.89	0.12	762.7	6.5	#	1
2023/ 2	3.85	3.88	0.11	762.8	6.4	#	1
2023/ 3	3.83	3.83	0.12	763.0	6.3	#	1
2023/ 4	3.81	3.82	0.11	763.1	6.2	#	1
2023/ 5	3.79	3.79	0.12	763.2	6.0	#	1
2023/ 6	3.76	3.78	0.11	763.3	5.9	#	1
2023/ 7	3.74	3.75	0.12	763.4	5.8	#	1
2023/ 8	3.72	3.73	0.12	763.5	5.7	#	1
2023/ 9	3.69	3.71	0.11	763.6	5.6	#	1
2023/10	3.67	3.68	0.11	763.8	5.5	#	1
2023/11	3.65	3.67	0.11	763.9	5.4	#	1
2023/12	3.63	3.64	0.11	764.0	5.2	#	1
2024/ 1	3.61	3.62	0.11	764.1	5.1	#	1

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2024/ 2	3.59	3.60	0.10	764.2	5.0	#	1
2024/ 3	3.56	3.57	0.11	764.3	4.9	#	1
2024/ 4	3.54	3.56	0.11	764.4	4.8	#	1
2024/ 5	3.52	3.53	0.11	764.5	4.7	#	1
2024/ 6	3.50	3.51	0.11	764.6	4.6	#	1
2024/ 7	3.48	3.49	0.11	764.7	4.5	#	1
2024/ 8	3.46	3.47	0.11	764.8	4.4	#	1
2024/ 9	3.44	3.45	0.10	764.9	4.3	#	1
2024/10	3.42	3.42	0.11	765.1	4.2	#	1
2024/11	3.40	3.41	0.10	765.2	4.1	#	1
2024/12	3.37	3.38	0.10	765.3	4.0	#	1
2025/ 1	3.35	3.36	0.10	765.4	3.9	#	1
2025/ 2	3.33	3.36	0.09	765.5	3.8	#	1
2025/ 3	3.31	3.31	0.10	765.6	3.7	#	1
2025/ 4	3.29	3.31	0.10	765.7	3.6	#	1
2025/ 5	3.27	3.28	0.10	765.8	3.5	#	1
2025/ 6	3.25	3.27	0.10	765.9	3.4	#	1
2025/ 7	3.24	3.24	0.10	766.0	3.3	#	1
2025/ 8	3.22	3.23	0.10	766.1	3.2	#	1
2025/ 9	3.20	3.21	0.10	766.2	3.1	#	1
2025/10	3.18	3.18	0.10	766.3	3.0	#	1
2025/11	3.16	3.17	0.10	766.4	2.9	#	1
2025/12	3.14	3.15	0.10	766.5	2.8	#	1
2026/ 1	3.12	3.13	0.10	766.5	2.7	#	1
2026/ 2	3.10	3.12	0.09	766.6	2.6	#	1
2026/ 3	3.08	3.08	0.10	766.7	2.5	#	1
2026/ 4	3.06	3.08	0.09	766.8	2.4	#	1
2026/ 5	3.05	3.05	0.09	766.9	2.3	#	1
2026/ 6	3.03	3.04	0.09	767.0	2.2	#	1
2026/ 7	3.01	3.02	0.09	767.1	2.1	#	1
2026/ 8	2.99	3.00	0.09	767.2	2.0	#	1
2026/ 9	2.97	2.99	0.09	767.3	1.9	#	1
2026/10	2.96	2.96	0.09	767.4	1.9	#	1
2026/11	2.94	2.95	0.09	767.5	1.8	#	1
2026/12	2.92	2.93	0.09	767.6	1.7	#	1
2027/ 1	2.90	2.91	0.09	767.6	1.6	#	1
2027/ 2	2.88	2.90	0.08	767.7	1.5	#	1
2027/ 3	2.87	2.87	0.09	767.8	1.4	#	1
2027/ 4	2.85	2.86	0.09	767.9	1.3	#	1
2027/ 5	2.83	2.84	0.09	768.0	1.2	#	1
2027/ 6	2.82	2.83	0.08	768.1	1.2	#	1
2027/ 7	2.80	2.80	0.09	768.2	1.1	#	1
2027/ 8	2.78	2.79	0.09	768.2	1.0	#	1
2027/ 9	2.77	2.78	0.08	768.3	0.9	#	1
2027/10	2.75	2.75	0.09	768.4	0.8	#	1
2027/11	2.73	2.74	0.08	768.5	0.7	#	1
2027/12	2.72	2.72	0.08	768.6	0.6	#	1
2028/ 1	2.70	2.71	0.08	768.7	0.6	#	1
2028/ 2	2.68	2.70	0.08	768.7	0.5	#	1
2028/ 3	2.67	2.67	0.08	768.8	0.4	#	1
2028/ 4	2.65	2.66	0.08	768.9	0.3	#	1

LEASE: SAN JUAN 28-7, SAN_JUAN_28-7, SAN_JUAN_28-7_UNIT WNUM: 166(2)

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
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2028/ 5	2.63	2.64	0.08	769.0	0.2	#	1
2028/ 6	2.62	2.63	0.08	769.1	0.2	#	1
2028/ 7	2.60	2.61	0.08	769.1	0.1	#	1
2028/ 8	2.59	2.60	0.08	769.2	0.0	#	1