## DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE El Paso Motural Gas Company Box 900, Formington, New Mexico 87401 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion OIL Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner I. DESCRIPTION OF WELL AND LEASE Well No.; Pool Name, Including Formation Kind of Lease San Juan 28-6 Unit 134 Basin Dakota State (Federa) or Fee Location 1170 Feet From The South Line and 1750 Unit Letter Feet From The $27N_{Range}$ 5 6W Rio Arriba Line of Section Township , NMPM,

or Condensate X

27N

;6W

Gas Well

Sec.

; 5

If this production is commingled with that from any other lease or pool, give commingling order number:

Oil Well

Date Compl. Ready to Prod.

Name of Producing Formation

CASING & TUBING SIZE

Form C-104 Superseder Old C-104 and C-110 Effective 1-1-65 079051 SF West County Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 87401 When Plug Back Same Resty, Diff. Resty P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT (Test must be after recovery of total volume of load oftend must be squal to or exceed top allowable for this depth or be for full 24 hours) th or be for full 24 hours)

Producing Method (Flow, pump, 194 life. Choke Size OW COME

<u></u>			OIL DIST.						
GAS WELL									
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size						
			<u> </u>						

Is gas actually connected?

Workover

DEPTH SET

New Weil

Total Depth

TUBING, CASING, AND CEMENTING RECORD

Top Oll/Gas Pay

Casing Pressure

Water - Bbis.

CERTIFICATE OF COMPLIANCE

4 1974

TEST DATA AND REQUEST FOR ALLOWABLE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Unit

N

Date of Test

OII-Bble.

Tubing Pressure

Name of Authorized Transporter of Oil

If well produces oil or liquids, give location of tanks.

Elevations (DF, RKB, RT, GR, etc.,

HOLE SIZE

Date First New Cil Run To Tanks

COMPLETION DATA

Perforations

OIL WELL

Length of Test

Actual Prod. During Test

FEB

El Paso Natural Gas Company

Northwest Pipeline Corporation

Name of Authorized Transporter of Casinghead Gas

Designate Type of Completion - (X)

ORIGINAL SIGNATUR		7.	**	 ·
paragraph of the second	(Si	gnature	)	

(Title)

(Date)

OIL CONSERVATION COMMISSION FEB 7 1974

APPROVED Original Signed by A. BY.

PETROLEUM ENGINEER DIST. NO. TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Courses " my Cot04 must be died for each nool in multiply