DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT UNITED STATES

Sundry Notices and Report 70 Wel	1.5PM 1:36	/	
	NGTON, NM	5. 6.	Lease Number SF-079393 If Indian, All. or Tribe Name
2. Name of Operator	-	7.	Unit Agreement Name
RESOURCES OIL & GAS COMPANY 3. Address & Phone No. of Operator		8.	San Juan 27-5 U #148
PO Eox 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 1800'FNL, 850'FWL, Sec.6, T-27-N, R-5-W, NMPM			API Well No. 30-039-20600 Field and Pool So.Blanco Pict.Cliffs County and State Rio Arriba Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE Type of Submission X Notice of Intent Subsequent Report Final Abandonment Final Abandonment Abandonment Recompletion Plugging Back X Casing Repair Altering Casing Other -	ction Change of New Cons Non-Rout Water Sh	of Pla struct ine B out of	ans tion Fracturing Ef
13. Describe Proposed or Completed Operations It is intended to repair the casing in the subjection procedure and wellbore diagram.	ect well acc	ordir	ng to the attached
	JAN 1	7.00	ramata Linguage Politica Politica
	OEL CA		i Signification of the Control of th
14. I hereby certify that the foregoing is true and Signed way had hereby (ROS8) Title Regulate		rato	
(This space for Federal or State Office use) APPROVED BY Title	Dat	e _	
CONDITION OF AFPROVAL, if any:			APPROVE

JAN 1 0 1997 DISTRICT MANAGER

San Juan 27-5 Unit #148 South Blanco Pictured Cliffs NW Section 6, T-27-N, R-5-W Recommended Casing Repair Procedure

Lat./Long.: 36°36.3318' / 107°24.3585'

- 1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.
- 2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary.
- 3. Set sand plug with 5 sx, enough to cover top of perfs (PBTD @ 3405' and top of perfs @ 3286'). PU 2-7/8" casing scraper and 1-13/16" Homco Slim Line Drill pipe. TIH to sand fill, TOOH with casing scraper.
- PL and TIH with 2-7/8" retrievable packer and isolate casing failure. Contact Operations Engineer (Rob Stanfield 326-9715, Pager 324-2674) for cement squeeze procedure.
- E. W(C)C 12 hrs. Clean out to below squeeze with 2-3/8" mill or bit. Pressure test to 750 psig. Resqueeze as necessary. TIH with 2-7/8" casing scraper to below squeeze. TOOH.
- 6. TIH with 1-13/16" workstring and CO to PBTD @ 3405'. Blow well on bottom until clean. TOOH.

7. NE) BOP and NU wellhead. Return well to production.

Recommended:

Approved:

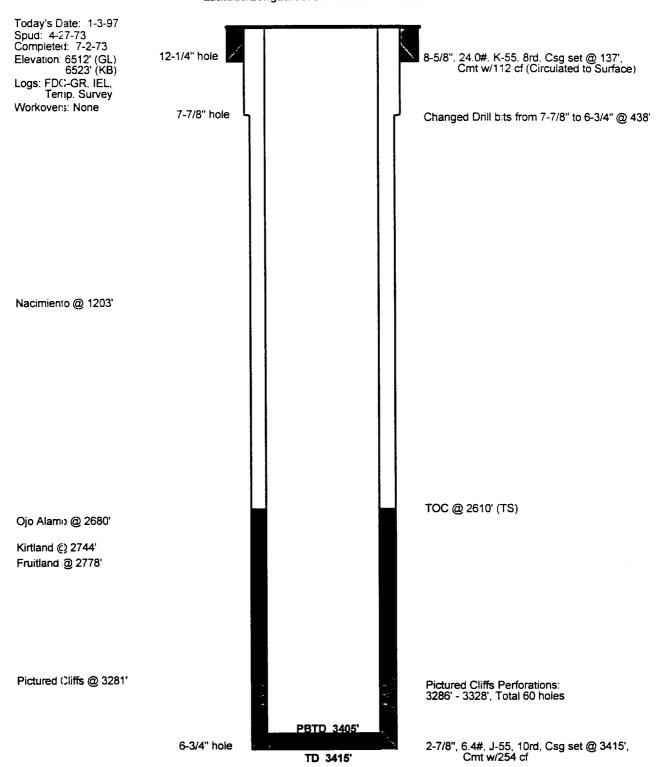
Drilling Superintendent

San Juan 27-5 Unit #148

CURRENT

So. Blanco Pictured Cliffs

1800' FNL, 850' FWL, NW Section 6, T-27-N, R-05-W, Rio Arriba County, NM Latitude/Longtitude: 36°36.3318' / 107°24.3585'



١	Initial Potential		Production History	Gas	Oil	Ownership		<u>Pipeline</u>	
	Initial AOF: Current SICP:	2822 Mcfd (4 N/A	4/73)	Cumulative: Current:	386.3 MMcf 0.0 Mcfd	0.0 Mbo 0.0 bbls/d	GWI: NRI: TRUST:	68.01% 57.36% 00.00%	WFS