Distribution NEW MEXICO OIL CONSERVATION COMMISSION SPHIAIL Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE 1 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE Operator El Paso Natural Gas Company Box 990, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) New Well Dry Gas Recompletion Oil Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Well No.: Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee 178 | South Blanco Pictured Cliffs SF 079363 San Juan 28-6 Unit ; 1600 Feet From The South Line and 900 East __ Feet From The ___ Range 6W NMPM, Rio Arriba County Township 27N Line of Section 1 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate X Box 990, Farmington, New Mexico 87401 El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas XX 501 Airport Drive, Farmington, New Mexico 87401 Northwest Pipeline Corporation When Is gas actually connected? Unit Sec. If well produces oil or liquids, give location of tanks. Ī 27N 6<u>w</u> 1 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Same Res'v. Diff. Res'v. Workover New Well Oil Well Plug Back Designate Type of Completion - (X) P.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bbls. Oil-Bbls. Actual Prod. During Test MAR **GAS WELL** Length of Test Bbls. Condensate/MMCF MOD "HOD to MAYO Actual Prod. Test-MCF/D DIST. 3 Choke Stee Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE 5 1974 MAR APPROVED I hereby certify that the rules and regulations of the Oil Conservation BY

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

d. A. Bacoso
(Signature)
Drilling Clerk
(Title)
March 4, 1974
(Date)

Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3 TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.