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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS. <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No.
2. Name of Operator El Paso Natural Gas Company		7. Unit Agreement Name San Juan 27-5 Unit
3. Address of Operator PO Box 990, Farmington, NM 87401		8. Farm or Lease Name San Juan 27-5 Unit
4. Location of Well UNIT LETTER <u>F</u> <u>1460</u> FEET FROM THE <u>North</u> LINE AND <u>1680</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>27N</u> RANGE <u>5W</u> NMPM.		9. Well No. 153
15. Elevation (Show whether DF, RT, GR, etc.) 6561'GL		10. Field and Pool, or Wildcat Tapacito Pictured Cliffs
12. County Rio Arriba		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <u>Perf & frac</u> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-29-73 TD 3480'. Ran 112 joints 2 7/8", 6.4#, J-55 production casing, 3469' set at 3480'. Baffle set at 3470'. Cemented with 227 cu. ft. cement. WOC 18 hours. Top of cement at 2620'.

6-22-73 PBTD 3470'. Tested casing, held 4000#. Perf'd 3354-74' with 30 shots. Frac'd with 26,000# 10/20 sand and 26,000 gallons treated water. No ball drops. Flushed with 840 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. J. Arnold Drilling Clerk DATE June 26, 1973

APPROVED BY Original Signed by Emery C. Arnold SUPERVISOR DIST. #3 DATE JUN 27 1973
CONDITIONS OF APPROVAL, IF ANY: