NO. OF COPIES RECEIVED	5			
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104	
SAN"A FE /	1 _	FOR ALLOWABLE	Supersedes Old C-104 and C-116	
FILE /	REGOEST	AND	Elfective 1-1-65	
U.S.G.S.	AUTUODIZATION TO TO		CAS	
	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
LAND OFFICE				
TRANSPORTER OIL /				
GAS /	<del>_</del>			
OPERATOR /	<del></del>			
1. PRORATION OFFICE	<u> </u>			
Operator El Paso Natural	Gas Company			
PO Box 990, Fa	rmington, NM 87401		_	
Reason(s) for filing (Check proper l		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	O11 Dry G	as		
Change in Ownership	Casinghead Gas Conde	nsate		
If change of ownership give name and address of previous owner	•			
II. DESCRIPTION OF WELL AN	D LEASE			
Lease Name	Well No. Pool Name, including F	•		
San Juan 27-5 U	Jnit   153   Tapacito Pictur	red Cliffs State, Feder	tat of £ ee )	
Location		1600	337 4	
Unit Letter F;	1460 Feet From The North Lin		The West	
Line of Section 21	Township 27N Range	5W , ммрм,	Rio Arriba County	
III. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of	Oil or Condensate 🔼	Address (Give address to which approved copy of this form is to be sen!)		
El Paso Natura	l Gas Company	PO Box 990, Farmington, NM 87401		
Name of Authorized Transporter of	Casinghead Gas or Dry Gas X	Address (Give address to which appr	roved copy of this form is to be sent)	
El Paso Natura		PO Box 990, Farming	ton, NM 87401	
	Unit Sec. Twp. Ege.		Vhen	
If well produces oil or liquids, give location of tanks.	F 21 27N 5W	1		
	with that from any other lease or pool,	give commingling order number:		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Comple		X		
		Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	†		
5-17-73	7-6-73	3480' Top XI/Gas Pay	3470' Tubing Depth	
Elevations (DF, RKB, RT, GR, etc		3354'	tubingless	
6561'GL	Pictured Cliffs	3334	Depth Casing Shoe	
Perforations			•	
3354-74'			3480'	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12 1/4"	8 5/8"	126'	107 cu. ft.	
6 3/4"	2 7/8"	3480'	227 cu. ft.	
	tubingless			
	<u> </u>			
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load o	il and must be equal to or exceed top allow	
OII. WELL Date First New Oil Run To Tanks	able for this d	Producing Method (Flow, pump, gas	lift, etc.)	
		Control Brace in a	Chops State	
Length of Test	Tubing Pressure	Casing Pressure		
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas - MCF	
			/	
GAS WELL			-1-01-000	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Glovity of Condensate	
1019	3 hours			

Calc. AOF

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

tubingless

A.	D. Bucco		
	(Signature)		
Drilling Clerk (Title)			
	( i tite)		
	July 18, 1973		

OIL CONSERVATION COMMISSION

Casing Pressure (Shut-in)

Choke Size

3/4"

APPROVED	JUL 2 0 1973	(	. 19
sy Original	Signed by A.	R. Kendrick	
PRITROI	EUM ENGINEER	DIST. NO. 3	
TITLE TOTAL			

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.