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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

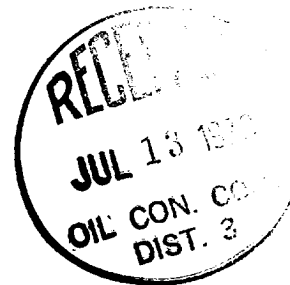
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name San Juan 27-5 Unit
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name San Juan 27-5 Unit
3. Address of Operator PO Box 990, Farmington, NM 87401		9. Well No. 156
4. Location of Well UNIT LETTER <u>G</u> , <u>1840</u> FEET FROM THE <u>North</u> LINE AND <u>1600</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>27N</u> RANGE <u>5W</u> NMPM.		10. Field and Pool, or Wildcat Tapacito Pictured Cliffs.
15. Elevation (Show whether DF, RT, GR, etc.) 6554'GL		12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Fracture Treatment

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-14-73 TD 3481'. Ran 113 joints 2 7/8", 6.4#, J-55 production casing, 3470' set at 3481'. Baffle set at 3471'. Cemented with 232 cu.ft. cement. WOC 18 hours. Top of cement at 2500'.

7-3-73 PBTD 3471'. Tested casing to 4000#-OK. Perf'd 3360-86' with 34 shots. Frac'd with 32,000# 10/20 sand, 32,170 gallons treated water. Flushed with 840 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>A. G. Lico</u>	TITLE <u>Drilling Clerk</u>	DATE <u>July 11, 1973</u>
APPROVED BY <u>Original Signed by Emery C. Arnold</u>		DATE <u>JUL 13 1973</u>
TITLE <u>SUPERVISOR DIST. #3</u>		
CONDITIONS OF APPROVAL, IF ANY:		