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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-290-28

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____				7. Unit Agreement Name San Juan 28-6 Unit			
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				8. Farm or Lease Name San Juan 28-6 Unit			
2. Name of Operator El Paso Natural Gas Company				9. Well No. 180			
3. Address of Operator PO Box 990, Farmington, NM 87401				10. Field and Pool, or Wildcat Basin Dakota			
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>1180</u> FEET FROM THE <u>North</u> LINE AND <u>1840</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>27N</u> RGE. <u>6W</u> NMPM				12. County Rio Arriba			
15. Date Spudded 5-8-73		16. Date T.D. Reached 5-16-73		17. Date Compl. (Ready to Prod.) 6-28-73		18. Elevations (DF, RKB, RT, GR, etc.) 6331' GL	
20. Total Depth 7580'		21. Plug Back T.D. 7573'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-7580'	
24. Producing Interval(s), of this completion - Top, Bottom, Name 7314-7526'(Dakota)						25. Was Directional Survey Made no	
26. Type Electric and Other Logs Run IL-GR; CDL-GR; Temp. Survey						27. Was Well Cored no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	32.3#	222'	13 3/4"	225 cu. ft.			
7"	20#	3384'	8 3/4"	233 cu. ft.			
4 1/2"	10.5#&11.6#	7580'	6 1/4"	658 cu. ft.			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1 1/2"	7502'	
31. Perforation Record (Interval, size and number) 7314', 7322', 7330', 7355', 7360', 7424', 7428', 7433', 7465', 7470', 7485', 7490', 7510', 7518', 7526' with one shot.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 7314-7526' AMOUNT AND KIND MATERIAL USED 72,500# sand; 67,400 gal. water			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) shut in	
Date of Test 6-28-73	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF 3996 AOF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 2400	Casing Pressure SI 2706	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By Carl Rhames	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>A. J. Luce</u>		TITLE <u>Drilling Clerk</u>			DATE <u>July 18, 1973</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Marble Mesa Verde	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota Graneros	T. _____
T. Blinebry	T. Gr. Wash	T. Dakota Dakota	T. _____
T. Tubb	T. Granite	T. Todilto	T. _____
T. Drinkard	T. Delaware Sand	T. Entrada	T. _____
T. Abo	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn.	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4762						
4762	5270	508	Mesa Verde				
5270	6304	1034	Point Lookout				
6304	7202	898	Gallup				
7202	7268	66	Greenhorn				
7268	7416	148	Graneros				
7416	7580	164	Dakota				