

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M **B**

1180' FNL, 1840' FEL, Sec. 2, T-27-N, R-6-W, NMPM, Rio Arriba County, NM

API # (assigned by OCD)  
30-039-20615

5. Lease Number

6. State Oil&Gas Lease #  
E-290-28

7. Lease Name/Unit Name

San Juan 28-6 Unit

8. Well No.  
#180

9. Pool Name or Wildcat  
Basin Dakota **/MV**

10. Elevation:

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to recomplete the subject well according to the attached procedure.

**RECEIVED**  
NOV 22 1999  
OIL CON. DIV.  
R.R. 3

SIGNATURE

*Sean Call*

Regulatory Administrator November 15, 1999

trc

(This space for State Use)

ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR DIST. #8

Approved by

Title

Date

NOV 23 1999

✓

OK

# SUNDRY NOTICE SUBMITTAL

**Well: San Juan 28-6 Unit #180**

Unit G, Sec. 2, T 27N, R 6W  
Rio Arriba, NM

It is intended to recomplete the Mesaverde formation in the existing Dakota wellbore. A rig will MIRU, ND wellhead, NU BOP, and pull production tubing. A CIBP will be set above the Dakota formation at approximately 5780'.

If adequately isolated by cement, the Mesaverde will be perforated and fracture stimulated in three stages in the following interval: 3670' - 5680'. If cement remediation operations are necessary, Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

After stimulation flowback, the CIBP above the Dakota will be drilled out and tubing will be landed approximately 100' above PBTD. The well will then produce commingled production for the Mesaverde and Dakota formations. Application for commingling will be submitted.

Approved:

Bruce W. Boyer  
Drilling Superintendent

11-10-99  
Date