State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

/	Sundry Notices and Re	eports on Wells						
		API # (assigned by OCD)						
		30-	039-20615					
1. Type of Well GAS		5.	Lease Number					
GAS		6.	State Oil&Gas Lease #					
			E-290-28					
2. Name of Operator		7.	Lease Name/Unit Name					
BURLINGTON								
RESCURCES OIL	& GAS COMPANY	Ω	San Juan 28-6 Unit Well No.					
3. Address & Phone No. of Operat	tor	0.	#180					
PO Box 4289, Farmington, NM		9.	Pool Name or Wildcat					
			Basin Dakota /MV					
4. Location of Well, Footage, Se			Elevation:					
1180'FNL, 1840'FEL, Sec.2, T	-27-N, R-6-W, NMPM, R10	Arriba County,	NM					
Type of Submission	Submission Type of Action							
X Notice of Intent	Abandonment	Change of Pl						
	X Recompletion _	New Construc						
Subsequent Report		Non-Routine						
		Water Shut o						
Final Abandonment	Altering Casing _	Conversion t	o injection					
	X Other -							
13. Describe Proposed or Comp It is intended to recomple		cording to the	attached procedure.					
	OIII, GOI	3 [E] [V] [E]) 2 2 1000 [D] (S)						
(This space for State Use)	Regulatory Admi		ember 15, 1999					
			NOV 50 1000					
DRIGINAL SIGNED BY ER		CAC MICECATOR MS	NOV 23 1393					
Approved by	Title							

District I PO Box 1980, Hobbs, NM 88241-1980 District II State of New Mexico
Energy, Minerais & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

State Lease - 4 Copie:

Fee Lease - 3 Copie:

District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazus Rd., Aztee, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

District IV PO Box 2088, Santa Fc, N	IM 87504-2088								AME	NDED REPORT		
	WEI	L LO	CATION	IAND	ACR	EAGE DEDIC						
API Nu	API Number 1 Poor			:			_	Name				
30-039-206	515	72319/71599 Blanco Mesaverde/Bas						sin Dak	in Dakota · Well Number			
' Property Code 7462			Sar	'Property Name San Juan 28-6 Unit				180				
'ogrid No. 14538	on Res	'Operator Name Resources Oil & Gas Compar				· · · · · ·	6331 GR					
		_		10 Sur	face	Location						
UL or lot no. Section	on Township	Range	Lot Idn	Feet from	the	North/South line	Feet from the	li .		County		
	2 27N	6W		1180		North	1840	East		RA		
Bottom Hole Location If Different From Surface 11 Bottom Hole Location If Different From Surface Different From the East/West line County County												
UL or lot no. Section	on Township	Range	Lot Idn	Feet from	n libe	North/South line	Feet from the	E ESD W	at abe	County		
" Dedicated Acres " J MV - E / 320 . 3 DK - N / 320 . 4 NO ALLOWABI	2 I	Consolidation	D TO TH	Order No.	LETI	ON UNTIL ALL	INTERESTS	S HAVE B	EEN CO	DNSOLIDATED		
	OR A	NON-ST	ANDARD	UNIT H	AS BI	EEN APPROVED	BY THE D	IAISION		TIFICATION		
16				,28//		7846	irue and	I hereby certify that the information contained herein is true and complete to the best of my knowledge and believe and complete to the be				
					· 		Title Regi	//	7 Adm /-///-	inistrato 44		
Original David O.	plat from Vilven 4-	1 5-73		M OU	PE NON	CE 18 3	I hereby was plo or unde correct	certify that the	e well local notes of ac m, and that ny belief.	tion shown on this plat tual surveys made by m t the same is true and		
				Array B		One -	Certifi	ate Number				



SUNDRY NOTICE SUBMITTAL

Well: San Juan 28-6 Unit #180

Unit G, Sec. 2, T 27N, R6W

Rio Arriba, NM

It is intended to recomplete the Mesaverde formation in the existing Dakota wellbore. A rig will MIRU, ND wellhead, NU BOP, and pull production tubing. A CIBP will be set above the Dakota formation at approximately 5780'.

If adequately isolated by cement, the Mesaverde will be perforated and fracture stimulated in three stages in the following interval: 3670' - 5680' . If cement remediation operations are necessary, Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

After stimulation flowback, the CIBP above the Dakota will be drilled out and tubing will be landed approximately 100' above PBTD. The well will then produce commingled production for the Mesaverde and Dakota formations. Application for commingling will be submitted.

Approved:

Bruce W. Boyer

Drilling Superintendent

11-10-99

Date