

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-039-20615
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-290-28

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name San Juan 28-6 Unit		
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER <u>DHC-2539</u>				
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY		8. Well No. 180		
3. Address of Operator PO BOX 4289, Farmington, NM 87499		9. Pool name or Wildcat Blanco MV/Basin DK		
4. Well Location Unit Letter <u>B</u> : <u>1180'</u> Feet From The <u>North</u> Line and <u>1840'</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>27N</u> Range <u>6W</u> NMPM <u>Rio Arriba</u> County				
10. Date Spudded 5-8-73	11. Date T.D. Reached 5-16-73	12. Date Compl. (Ready to Prod.) 6-29-00	13. Elevations (DF&RKB, RT, GR, etc.) 6331' GR	14. Elev. Casp. Head
15. Total Depth 7580'	16. Plug Back T.D. 7573'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By	Rotary Tools 0-7580'
19. Producing Interval(s), of this completion - Top, Bottom, Name 4046-5620' Mesaverde Commingled w/Dakota			20. Was Directional Survey Made	
21. Type Electric and Other Logs Run CBL-CCL-GR			22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
9 5/8"	32.3#	222'	13 3/4"	225 cu.ft.
7"	20#	3384'	8 3/4"	233 cu.ft.
4 1/2"	11.6# & 10.5#	7580'	6 1/4"	658 cu.ft.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	7418'	

26. Perforation record (interval, size, and number) 4046, 4048, 4050, 4087, 4090, 4093, 4096, 4132, 4136, 4219, 4222, 4225, 4228, 4271, 4273, 4275, 4277, 4350, 4353, 4357, 4360, 4412, 4415, 4418, 4457, 4460, 4463, 4467, 4497, 4500, 4502, 4541, 4545, 4547, 4550, 4595, 4598, 4600, 4602, 4768, 4775, 4783, 4788, 4800,	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4046-4602' 4768-5195' 5282-5620'	AMOUNT AND KIND MATERIAL USED 785 bbl 20# linear gel, 200,000# 20/40 Brady sd 2162 bbl slk wtr, 100,000# 20/40 Brady sd 2235 bbl slk wtr, 100,000# 20/40 Brady sd
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PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI	
Date of Test 6-29-00	Hours Tested 1	Choke Size	Prod'n for Test Period	Oil - Bbl. 2500 MCF/D Pitot Gauge	Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. SI 580	Casing Pressure SI 624	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 2500 MCF/D	Water - Bbl. Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold					Test Witnessed By
30. List Attachments None					

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Peggy Cole Printed Name Peggy Cole Title Regulatory Supervisor Date 7-11-00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Mesa Verde	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Graneros	T.
T. Blinberry	T. Gr. Wash	T. Dakota	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4762						
4762	5270	508	Mesa Verde				
5270	6304	1034	Point Lookout				
6304	7202	898	Gallup				
7202	7268	66	Greenhorn				
7268	7416	148	Graneros				
7416	7580	164	Dakota				
Perforations continued:							
4824, 4828, 4850, 4864,							
4870, 4877, 4902, 4938,							
4934, 4981, 5002, 5027,							
5057, 5065, 5114, 5131,							
5139, 5172, 5179, 5184,							
5195, 5282, 5294, 5306,							
5321, 5337, 5342, 5350,							
5369, 5383, 5407, 5418,							
5455, 5480, 5949, 5490,							
5526, 5556, 5574, 5581,							
5588, 5596, 5608, 5620							