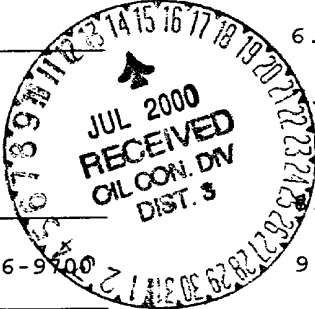


State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	DHC-2539	API # (assigned by OCD) 30-039-20615 5. Lease Number 6. State Oil&Gas Lease # E-290-28 Lease Name/Unit Name San Juan 28-6 Unit Well No. 180 9. Pool Name or Wildcat Blanco MV/Basin DK 10. Elevation:
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9100		
4. Location of Well, Footage, Sec., T, R, M 1180' FNL, 1840' FEL, Sec.2, T-27-N, R-6-W, NMPM, Rio Arriba County		

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☒ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Commingle
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

5-17-00 MIRU. SDON.
5-18-00 ND WH. NU BOP. TOOH w/231 jts 1 1/2" tbg. TIH w/CIBP, set @ 5720'. Roll hole w/80 bbl 2% KCl wtr. PT CIBP & csg to 3000 psi/15 min, OK. TOOH. ND BOP. NU WH. RD. Rig released.
5-19-00 MIRU. Ran CBL-CCL-GR @ 3282-5718', TOC @ 3560'. RD.
5-29-00 MIRU. Perf Point Lookout w/1 SPF @ 5282, 5294, 5306, 5321, 5337, 5342, 5350, 5369, 5383, 5407, 5418, 5455, 5479', w/2 SPF @ 5484, 5490, 5526, 5556, 5574, 5581, 5588, 5596, 5608, 5620' w/33 0.32" diameter holes total. Acidize w/1050 gal 15% HCl. Frac Point Lookout w/2235 bbl slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 5235'. Load hole w/2% KCl wtr. PT CIBP & csg to 3000 psi, OK. Perf Cliff House/Menefee w/1 SPF @ 4768, 4775, 4783, 4788, 4800, 4824, 4828, 4850, 4864, 4870, 4877, 4902, 4938, 4945, 4982, 5002, 5027, 5057, 5065, 5114, 5131, 5139, 5172, 5179, 5184, 5195' w/26 0.32" diameter holes total. Acidize w/1050 gal 15% HCl. Frac Cliff House/Menefee w/2162 bbl slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 4700'. Load hole w/KCl wtr. PT CIBP & csg to 3000 psi, OK. TOOH. TIH, perf Lewis w/1 SPF @ 4046, 4048, 4050, 4087, 4090, 4093, 4096, 4132, 4136, 4219, 4222, 4225, 4228, 4271, 4273, 4275, 4277, 4350, 4353, 4357, 4360, 4412, 4415, 4418, 4457, 4460, 4463, 4467, 4497, 4500, 4502, 4541, 4545, 4547, 4550, 4595, 4598, 4600, 4602' w/40 0.29" diameter holes total. Break down Lewis w/35 bbl 10% acetic acid. Displace w/54 bbl 2% KCl wtr. Frac Lewis w/785 bbl 20# linear gel, 200,000# 20/40 Brady sd. CO after frac.

Continued on back

SIGNATURE *Peggy Cole* Regulatory Supervisor July 12, 2000

no
(This space for State Use)

Original Signed by STEVEN N. HAYDEN Deputy Oil & Gas Inspector, DIST. 3
Approved by _____ Title _____

Date JUL 21 2000

✓

5-30/31-00 Blow well & CO.
6-1-00 Blow well & CO. RD.
6-22-00 MIRU. ND WH. NU BOP. TIH w/3 7/8" mill to 4445'. Establish circ. Circ hole clean.
6-23-00 Circ hole clean. Mill out CIBP @ 5235'. Circ hole clean.
6-24/25-00 Circ hole clean.
6-26-00 Circ hole clean. Mill out CIBP @ 5720'. TIH, circ hole clean.
6-27-00 Circ hole clean to 7879'. TOO H w/mill. TIH. Circ hole clean.
6-28-00 Circ hole clean. Pump 5 bbl 2% KCl down tbgs. Load tbgs w/27 bbl wtr. PT tbgs to 500
psi/15 min, OK. Circ hole clean.
6-29-00 Circ hole clean. TOO H. TIH w/238 jts 2 3/8" 4.7# J-55 EUE tbgs, landed @ 7418'. ND
BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-2539