

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079363

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

990'S, 1180'W

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME

San Juan 28-6 Unit

9. WELL NO.

182

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 12, T-27-N, R-6-W  
NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6466'GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒  
☒  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

☐  
☐  
☐  
☐

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-13-73

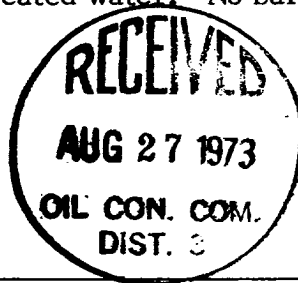
TD 3507'. Ran 107 joints 7", 20#, K-55 intermediate casing, 3494' set at 3507'. Cemented with 231 cu. ft. cement. WOC 12 hours, held 1200#/30 min. Top of cement at 2435'.

6-18-73

TD 7676'. Ran 250 joints 4 1/2", 10.5# and 11.6#, K-55 production casing, 7664' set at 7676'. Float collar set at 7656'. Cemented with 639 cu. ft. cement. WOC 18 hours. Top of cement at 3375'.

8-19-73

PBTD 7656'. Tested casing to 4000#-OK. Perf'd 7434', 7442', 7532', 7540', 7570', 7598', 7605' 7628' and 7630' with one shot per foot. Frac'd with 86,000# 40/60 sand and 90,720 gallons treated water. No ball drops. Flushed with 5000 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED

*A. G. Dunes*

TITLE

Drilling Clerk

DATE

August 23, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side