DISTRIBUTION		5	
SANTA FE		1	
FILE		1	<u>~</u>
U.S.G.S.		<u> </u>	<u></u>
LAND OFFICE			<u> </u>
TRANSPORTER	OIL	17	
	GAS	/	
OPERATOR		1	
		$\Gamma^{-}$	I

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FILE		AND		
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	S	
LAND OFFICE	,			
TRANSPORTER OIL /				
GAS /				
OPERATOR /				
PRORATION OFFICE				
El Paso Natural Gas	s Company			
PO Box 990, Farmin				
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas	7		
Change in Ownership	Casinghead Gas Condens	iate		
If change of ownership give name and address of previous owner				
	FASE		Lease No.	
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation Kind of Lease State,/Federal	1 - 1	
San Juan 28-6 Unit	182 Basin Dakota	State (F eder 9)	or Fee SF 079363	
Location		1190	. West	
Unit Letter M : 990	OFeet From TheSouth Line	and 1180 Feet From Ti		
tine of Section 12 Tow	waship 27N Range	6W , NMPM, R	lo Arriba County	
Line of Section 12 10w	when 2/11			
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approve	ed copy of this form is to be sen!)	
Name of Authorized Transporter of Oil	ar condensate Qu	DO Por 000 Farm	nington, NM 87401	
El Paso Natural Ga	s Company	Address (Give address to which approve	PO Box 990. Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Cas El Paso Natural Ga	as Company	PO Box 990, Farm	nington, NM 87401	
	Unit Sec. Twp. Rge.	Is gas actually connected? When	n	
If well produces oil or liquids, give location of tanks.	M 12 27N 6W			
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Completic	on – (X)	X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth 7676'	7656'	
6-8-73	8-28-73		Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OH/Gas Pay 7434'	7617'	
6466'GL	Dakota	/434	Depth Casing Shoe	
			7676'	
Perforations 7434' 7442' 7532	", 7540", 7570", 7598 <mark>",</mark> 760	)5', 7628', 7630'	7070	
Perforations 7434', 7442', 7532	2', 7540', 7570', 7598', 760	)5', 7628', 7630' D CEMENTING RECORD		
7434', 7442', 7532	TUBING, CASING, AN	DEPTH SET	SACKS CEMENT	
7434', 7442', 7532	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8"	DEPTH SET  229'	SACKS CEMENT  225 CU. ft.	
7434', 7442', 7532  HOLE SIZE  13 3/4"	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8"  7	DEPTH SET  229' 3507'	SACKS CEMENT  225 cu. ft.  231 cu. ft.	
7434', 7442', 7532	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8"  7 4 1/2"	229' 3507' 7676'	225 cu. ft. 231 cu. ft. 639 cu. ft.	
7434', 7442', 7532  HOLE SIZE  13 3/4"  8 3/4"  6 1/4"	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8"  7  4 1/2"  1 1/2"	229' 3507' 7676' 7617'	SACKS CEMENT  225 cu. ft.  231 cu. ft.  639 cu. ft.  tubing	
7434', 7442', 7532  HOLE SIZE  13 3/4"  8 3/4"  6 1/4"	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8"  7  4 1/2"  1 1/2"	DEPTH SET  229' 3507' 7676' 7617' after recovery of total volume of load oil enth or be for full 24 hours)	SACKS CEMENT  225 Cu. ft.  231 cu. ft.  639 cu. ft.  tubing  and must be equal to or exceed top allow	
7434', 7442', 7532  HOLE SIZE  13 3/4"  8 3/4"  6 1/4"  7. TEST DATA AND REQUEST FOUL WELL	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8"  7  4 1/2"  1 1/2"  FOR ALLOWABLE (Test must be able for this decapits)	229' 3507' 7676' 7617'	SACKS CEMENT  225 CIL ft.  231 CIL ft.  639 CIL ft.  tubing  and must be equal to or exceed top allow	
7434', 7442', 7532  HOLE SIZE  13 3/4"  8 3/4"  6 1/4"  V. TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8"  7  4 1/2"  1 1/2"	DEPTH SET  229' 3507' 7676' 7617'  after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas li	SACKS CEMENT  225 CII. ft.  231 CII. ft.  639 CII. ft.  tubing  and must be equal to or exceed top allow  ft, etc.)	
7434', 7442', 7532  HOLE SIZE  13 3/4"  8 3/4"  6 1/4"  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8"  7  4 1/2"  1 1/2"  FOR ALLOWABLE (Test must be able for this decapits)	DEPTH SET  229' 3507' 7676' 7617' after recovery of total volume of load oil enth or be for full 24 hours)	SACKS CEMENT  225 Cu. ft.  231 cu. ft.  639 cu. ft.  tubing  and must be equal to or exceed top allow	
HOLE SIZE  13 3/4" 8 3/4" 6 1/4"  V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8"  7  4 1/2"  1 1/2"  FOR ALLOWABLE (Test must be able for this december of Test  Tubing Pressure	DEPTH SET  229' 3507' 7676' 7617'  after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas li	SACKS CEMENT  225 cu. ft.  231 cu. ft.  639 cu. ft.  tubing  and must be equal to or exceed top allow  (t, etc.)  Choke Site RELLL:	
7434', 7442', 7532  HOLE SIZE  13 3/4"  8 3/4"  6 1/4"  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8"  7  4 1/2"  1 1/2"  FOR ALLOWABLE (Test must be able for this decay able for this decay able for this decay able for this decay able for this decay.	DEPTH SET  229' 3507' 7676' 7617' after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas li	SACKS CEMENT  225 cu. ft.  231 cu. ft.  639 cu. ft.  tubing  and must be equal to or exceed top allow  (t, etc.)  Choke Site RELL  Gas-ICF SEP 6 1973	
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HOLE SIZE  13 3/4"  8 3/4"  6 1/4"  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8"  7  4 1/2"  1 1/2"  FOR ALLOWABLE (Test must be able for this defor this deformation of the control of the	DEPTH SET  229' 3507' 7676' 7617'  after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas li	SACKS CEMENT  225 CII. ft. 231 CII. ft. 639 CII. ft. tribing and must be equal to or exceed top allow  (t, etc.)  Choke See RECE  Gas-ICF SEP 6 1973	
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HOLE SIZE  13 3/4"  8 3/4"  6 1/4"  7. TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  5098	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8"  7  4 1/2"  1 1/2"  FOR ALLOWABLE (Test must be able for this december of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.	DEPTH SET  229' 3507' 7676' 7617'  after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas li	SACKS CEMENT  225 CIL ft. 231 CIL ft. 639 CIL ft. tribing and must be equal to or exceed top allow  (t, etc.)  Choke See RELL  Gas - ICF SEP 6 1973  OIL CON. COM.	
HOLE SIZE  13 3/4"  8 3/4"  6 1/4"  7. TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  5098  Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8"  7  4 1/2"  1 1/2"  FOR ALLOWABLE (Test must be able for this december of the	DEPTH SET  229' 3507' 7676' 7617' after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas li Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 2704	SACKS CEMENT  225 CIL ft  231 CIL ft  639 CIL ft  tubing  and must be equal to or exceed top allow  (t, etc.)  Choke Size  Choke Size  3/4"	
HOLE SIZE  13 3/4"  8 3/4"  6 1/4"  7. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  5098  Testing Method (pitot, back pr.)  Calc. AOF	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8"  7  4 1/2"  1 1/2"  FOR ALLOWABLE (Test must be able for this december of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs.  Tubing Pressure(Shut-in)  2338	DEPTH SET  229' 3507' 7676' 7617' after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas li Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 2704	SACKS CEMENT  225 CIL. ft.  231 CIL. ft.  639 CII. ft.  fruhing  and must be equal to or exceed top allow  (t, etc.)  Choke Size  Choke Size  Choke Size	
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HOLE SIZE  13 3/4"  8 3/4"  6 1/4"  7. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  5098  Testing Method (pitot, back pr.)  Calc. AOF  71. CERTIFICATE OF COMPLIA	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8"  7  4 1/2"  1 1/2"  FOR ALLOWABLE (Test must be able for this december of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.  Tubing Pressure(Shut-is)  2338  NCE	DEPTH SET  229' 3507' 7676' 7617'  after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas line) Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 2704  OIL CONSERVA	SACKS CEMENT  225 CII. ft. 231 CII. ft. 639 CII. ft. fulbing and must be equal to or exceed top allow  (t, etc.)  Choke Size  Choke Size  3/4"  ATION COMMISSION  373	
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HOLE SIZE  13 3/4"  8 3/4"  6 1/4"  7. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  5098  Testing Method (pitot, back pr.)  Calc. AOF  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules and Commission have been complied above is true and complete to the compl	TUBING, CASING, AN  CASING & TUBING SIZE  95/8"  7  41/2"  11/2"  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs. Tubing Pressure(Shnt-is) 2338  NCE  d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief	DEPTH SET  229' 3507' 7676' 7617'  after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas li Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 2704  OIL CONSERV.  APPROVED SEP 6 M.  BY Original Signed by  TITLE SUPERVISOR DIST	SACKS CEMENT  225 CIL. ft. 231 CIL. ft. 639 CIL. ft. fribing and must be equal to or exceed top allow  (t, etc.)  Choke Size  Choke Size  3/4"  ATION COMMISSION  373  Emery C. Arnold	
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HOLE SIZE  13 3/4"  8 3/4"  6 1/4"  7. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  5098  Testing Method (pitot, back pr.)  Calc. AOF  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules and Commission have been complied above is true and complete to the compl	TUBING, CASING, AN  CASING & TUBING SIZE  95/8"  7  41/2"  11/2"  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs. Tubing Pressure(Shnt-is) 2338  NCE  d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief	DEPTH SET  229' 3507' 7676' 7617'  after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 2704  OIL CONSERV.  APPROVED SEP 6 K  TITLE SUPERVISOR DIST  This form is to be filed in if this is a request for allowell, this form must be accompanily the second	SACKS CEMENT  225 CIL ft  231 CIL ft  639 CIL ft  tribing  and must be equal to or exceed top allow  (t, etc.)  Choke Size  Choke Size  ATION COMMISSION  3/4"  ATION COMMISSION  The size  The size  ATION COMMISSION  The size	
HOLE SIZE  13 3/4"  8 3/4"  6 1/4"  7. TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  5098  Testing Method (pitot, back pr.)  Calc. AOF  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules and Commission have been complied above is true and complete to the comp	TUBING, CASING, AN  CASING & TUBING SIZE  95/8"  7  41/2"  11/2"  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs. Tubing Pressure(Shnt-is) 2338  NCE  d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief	DEPTH SET  229' 3507' 7676' 7617'  after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas li Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in) 2704  OIL CONSERVA  APPROVED SEP 6 K  BY Original Signed by  TITLE SUPERVISOR DIST  This form is to be filed in if this is a request for allowell, this form must be accompletes taken on the well in accidence of this form must.	SACKS CEMENT  225 CIL. ft.  231 CIL. ft.  639 CII. ft.  fruhing  and must be equal to or exceed top allow  (t, etc.)  Choke Size  Choke Size  ATION COMMISSION  3/4"  ATION COMMISSION  373  Emery C. Arnold  compliance with RULE 1104.  weable for a newly drilled or deependented by a tabulation of the deviation ordance with RULE 111.  This is be filled out completely for allowing the deviation of	
HOLE SIZE  13 3/4"  8 3/4"  6 1/4"  7. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  5098  Testing Method (pitot, back pr.)  Calc. AOF  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules and Commission have been complied above is true and complete to the compl	TUBING, CASING, AN  CASING & TUBING SIZE  95/8"  7  41/2"  11/2"  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs. Tubing Pressure(Shnt-is) 2338  NCE  d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief	DEPTH SET  229' 3507' 7676' 7617'  Infer recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas line)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (shut-in)  2704  OIL CONSERVA  APPROVED SEP 6 Ken  By Original Signed by  TITLE SUPERVISOR DIST  This form is to be filled in if this is a request for allowell, this form must be accompleted to able on new and recompleted to able on new and recompleted to a source of this form in able on new and recompleted to a source of this form in able on new and recompleted to a source of this form in able on new and recompleted to a source of this form in able on new and recompleted to a source of this form in able on new and recompleted to a source of this form in able on new and recompleted to a source of this form in able on new and recompleted to a source of this form in able on new and recompleted to a source of this form in able on new and recompleted to a source of this form in able on new and recompleted to a source of this form in able on new and recompleted to a source of this form in able on new and recompleted to a source of this form in able on new and recompleted to a source of the source of this form in able on new and recompleted to a source of the source of the source of this form in the source of the so	SACKS CEMENT  225 cu. ft  231 cu. ft.  639 cu. ft.  trubing  and must be equal to or exceed top allow  (t, etc.)  Choke Size  Choke Size  ATION COMMISSION  3/4"  ATION COMMISSION  3/4"  Emery C. Arnold  compliance with RULE 1104.  weble for a newly drilled or deependented by a tabulation of the deviation or the deviation of the	
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