

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

SF 079367

6. IF INDIAN, ALLOTTEE OR THIRTE NAME

7. UNIT AGREEMENT NAME

San Juan 27-5 Unit

8. FARM OR LEASE NAME

San Juan 27-5 Unit

9. WELL NO.

164

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30, T-27-N, R-5-W

NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

840'N, 1000'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6590'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-24-73 TD 3620'. Ran 114 joints 7", 20#, KS intermediate casing, 3607' set at 3620'. Cemented with 201 cu.ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 3475'.

6-29-73 TD 7759'. Ran 254 joints 4 1/2", 11.6# and 10.5#, K-55 production casing, 7747' set at 7759'. Float collar set at 7750'. Cemented with 633 cu.ft. cement. WOC 18 hours. Top of cement at 3100'.

8-22-73 PBTD 7750'. Tested casing to 4000#-OK. Perf'd 7542', 7610', 7642', 7648', 7681', 7700' and 7734' with one shot per foot. Frac'd with 60,000# 40/60 sand and 71,400 gallons treated water. No ball drops. Flushed with 5166 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED Al. P. Beane

TITLE Drilling Clerk

DATE August 24, 1973

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____