NO OF COPIES MEC	1		
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
THANS! ON TEN	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			
El Paso I	Intur	21 (	las

DISTRIBUTION SANTA FE	,—	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE				Form C-104 Supersedes ()	old C-104 and C-110
FILE /	/ /	AND			Effective 1-1-		
U.S.G.S.		.i AUTHO	DRIZATION TO TRA	NSPORT OIL AND	NATURAL GA	5	
TRANSPORTER OIL	′						
GAS OPERATOR							
PHORATION OFFICE							
Fl Paso Notural	. Gas	Company					
Box 990, Formin	aton.	. New Mexi	leo 87401				
Reason(s) for filing (Check pro		,	•	Other (Pleas	e explain)		
New Well  Recompletion		Oil	Transporter of:  Dry Ga	. X		•	
Change in Ownership		Casinghe	od Gas Conder	sale			
If change of ownership give a							
DESCRIPTION OF WELL	AND I	LEASE.					
Lease Name San Juan	27 <b>-</b> 5 1	) 1	Pool Name, Including For Basin Dakota	ormation	Kind of Lease State, (Federal or	r)	F 079367
Location				1000	· · · · · · · · · · · · · · · · · · ·	T2 -	
Unit Letter A :	840	O Feet Fro	m The North Lin		Feet From The		st
Line of Section 30	Tow	vnship	27N Range	5W NMPN	, Rio Arri	ba ————————————————————————————————————	County
DESIGNATION OF TRAN				S	·····		<del></del> 1
Name of Authorized Transporte El Paso Natural			ondensate 💢	Address (Give address Box 990, Farmi		01	4
Name of Authorized Transporte			er Dry Gas X	Address (Give address	to which approved	copy of this form is	to be sent)
Northwest Pipel	<del></del>	Corporation   Sec.		501 Airport Dr		ngton, New M	exico 87401
If well produces oil or liquids, give location of tanks.		A 30					
If this production is comming COMPLETION DATA	led wit	h that from an	y other lease or pool,	give commingling orde	r number:		· · · · · · · · · · · · · · · · · · ·
Designate Type of Con	npletio		il Well Gas Well	New Well Workover	Deepen F	Plug Back Same Re	esty. Diff. Resty.
Date Spudded		Date Compi. H	eady to Prod.	Total Depth	F	P.B.T.D.	
Elevations (DF, RKB, RT, GR,	etc.;	Name of Produ	icing Formation	Top O!l/Gas Pay	1	Fubing Depth	
Perforations						Depth Casing Shoe	
Petiorations							
HOLE SIZE			A TUBING SIZE	CEMENTING RECOR		SACKS CE	MENT
11011 3111							
TEST DATA AND REQUE	EST FO	OR ALLOWA	BLE (Test must be a) able for this de	fter recovery of total volu pth or be for full 24 hours			exceed top allow-
Date First New Cil Run To Tar	nks	Date of Test		Producing Method (Flo	- block in	ite.j \	
Length of Test		Tubing Pressu	r•	Casing Pressure	J 1	oke Size	
Actual Prod. During Test		Oil-Bble.		Water-Bbls.	ON. CON	-MCF	
				<u> </u>	137 3		
GAS WELL							
Actual Prod. Test-MCF/D		Length of Tes	t	Bbls. Condensate/MMC	F	Gravity of Condensati	•
Testing Method (pitot, back pr.	.)	Tubing Pressu	re(Shut-in)	Casing Pressure (Shut	-in)	Choke Size	
CERTIFICATE OF COMP	LIANC	CE	•	OIL (	CONSERVAT	ION COMMISSIO	DN 1074
· taratura and for the state the suite	a and r	regulations of	the Oil Conservation	APPROVED		- PK 1	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Stomed by Emery C. Arnold					
			TITLE SUPERVISOR DIST 45				
				This form is to	be filed in con	npliance with RUL	E 1104.
A REAL CONTRACTORY, BONA O. BRISCO			II	If this is a request for allowable for a newly drilled or despend			
DEBUNG CHOIC			All sections of this form must be filled out completely for allowable on new and recompleted wells.				
FEB 4 1974 (Title)							
-	(Da	ite)		well name or number	r, or transporter,	or other such cher	de of Countrions