

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

99 OCT -6 PM 3:48

070 FARMINGTON, NM

1. Type of Well
GAS

5. Lease Number
SF-079367

6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

NOV - 6 1999

OIL CON. DIV.
DIST. 3

7. Unit Agreement Name

San Juan 27-5 Unit
Well Name & Number
San Juan 27-5 U #164

9. API Well No.
30-039-20621

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

840' FNL, 1000' FEL, Sec.30, T-27-N, R-5-W, NMPM

DHC-2297

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☒ Abandonment

☐ Change of Plans

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

9-21-99 MIRU. ND WH. NU BOP. TOOH w/232 jts 1 1/2" tbg. TIH w/4 1/2" CIBP, set @ 6090'. Circ hole clean w/120 bbl 2% KCl wtr. PT CIBP & csg to 1000 psi, OK. TOOH. SDON.

9-22-99 PT csg to 3000 psi/15 min, OK. TIH, ran CBL @ 2800-6093', TOC @ 3024'. Ran CCL-GR @ 0-6093'. ND BOP. NU WH. RD. Rig released.

9-23-99 MIRU. Perf lower Menefee/Point Lookout w/1 SPF @ 5475, 5487, 5495, 5500, 5510, 5514, 5540, 5566, 5571, 5576, 5607, 5625, 5640, 5656, w/2 SPF @ 5671, 5681, 5694, 5717, 5737, 5776, 5789, 5806, 5829 w/33 0.32" diameter holes total. TOOH. SDON.

9-24-99 Frac lower Menefee Point Lookout w/2270 bbl slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 5440'. PT CIBP to 3000 psi, OK. Perf Cliff House/upper Menefee @ 4882-5398' w/27 0.32" diameter holes total. Frac Cliff House/upper Menefee w/2094 bbl slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 4800'. PT CIBP to 3000 psi, OK. Perf Lewis w/1 SPF @ 4109-4768' w/43 0.32" diameter holes total. Acidize w/30 bbl 10% acetic acid. Frac Lewis w/782 bbl 20# linear gel, 1,045,646 SCF N2, 20/40 Brady sd. CO after frac.

9-25/27-99 Blow well & CO.

9-28-99 MIRU. ND WH. NU BOP. TIH w/3 7/8" mill to 4083'. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Oltmanns - for Title Regulatory Administrator Date 10/5/99
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

NOV 03 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY _____

NMOCD

DHC-2297 @

9-29-99 TIH, blow well & CO @ 4547'. TIH. Mill out CIBP @ 4800'. Blow well & CO.
9-30-99 TIH, blow well & CO @ 5243'.
10-1-99 Blow well & CO. Mill out CIBP @ 5440'. Blow well & CO.
10-2-99 Blow well & CO. Mill out CIBP @ 5440'. TIH to 5930'. Blow well & CO.
10-3-99 Blow well & CO. Mill out CIBP @ 6089'. TIH, blow well & CO.
10-4-99 Blow well & CO to PBTD @ 7750'. Pump 250 gal 15% HCl down tbg. Flush w/2 bbl
KCL wtr. Circ hole clean. TOOH w/mill. TIH w/245 jts 2 3/8" 4.7# J-55 EUE
tbg, landed @ 7708'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-2297