NO OF CUPIES SECTIVED]		
DISTRIBUTION]		
SANTAFE	T		1			
FILE			ł			
U.S.G.S.			1			
LAND OFFICE						
IRANSPORTER	OIL]		
THE CHILL	GAS			1		
OPERATOR	OPERATOR					
PRORATION OFFICE]		
El Paso Notural Gas C Address Box 900, Formington,						
Reason(s) for filing (New Well Recompletion Change in Ownership		roper ,	box)			

	DISTRIBUTION SANTAFE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR		CONSERVATION COMMISS FFOR ALLOWABLE AND SANSPORT OIL AND NA	Supersedes Old C-104 and C-11 Effective 1-1-65				
ŧ.	PRORATION OFFICE Operator	erator						
	El Paso Notural Gas	Company						
	Box 990, Formington, New Mexico 87401 cason(s) for filing (Check proper box) Other (Please explain)							
	New Well Change in Transporter of:							
	Recompletion Change in Ownership	OII Dry G Castnghead Gas Conde	ensate X					
	If change of ownership give name and address of previous owner							
ſ.	DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including F	Formation	nd of Lease				
	San Juan 27-5 Unit	154 Tapacito	1	te, Foderal or Fee SF 079394				
	Unit Letter I ; 1	750 Feet From The South Li	ne and <u>1025</u>	ect From The East				
		wnship 27N Range	5W NMPM	Rio Arriba				
			, twir wy	County				
[.]	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cit	TER OF OIL AND NATURAL G		hich approved copy of this form is to be sent)				
į	El Paso Natural Gas None of Authorized Transporter of Ca		Box 990, Farming	ton, New Mexico 87401 hich approved copy of this form is to be sent)				
	Northwest Pipeline	Corporation	501 Airport Driv	e, Farmington, New Mexico 87401				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 21 27N 5W	Is gas actually connected?	, When				
	f this production is commingled wi	th that from any other lease or pool,	give commingling order nu	mber:				
	Designate Type of Completic	on - (X) Gas Well	New Well Workover	Deepen Plug Back Same Resty, Diff. Resty,				
t	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
ŀ	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations				Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
F								
-								
_(FEST DATA AND REQUEST FO THE WELL Date First New Oil Hun To Tanks	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume's epth or be for full 24 hours Producing Mothod (Flours)	f load oil and must be equal to crexceed top allow-				
Ĺ	Date First New Oll Aun 10 Idnas		oF	FIRE				
	Length of Test	Tubing Pressure	Casing Pressure	Tal V LOHoke Size				
	Actual Prod. During Test	Oil-Bble.	Water-Bble.	- 5 1974				
_		<u> </u>	JIE CO	V. COM.				
_	FAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMSF	Gravity of Condensate				
-	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	Choke Size				
. C	ERTIFICATE OF COMPLIANC	E	II	SERVATION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	B 7 1974					
		BY Original Signed by Emery C. Arnold						
		TITLE SUPERVISOR DIST. #5						
CONCRETE TO THE SECURITION OF SRISCO		If this is a request	filed in compliance with MULE 1104. for allowable for a newly drilled or deepened					
_	(Signa	twe)	well, this form must be tests taken on the well	accompanied by a tabulation of the deviation in accordance with RULE 111.				
FEB 4 1974 (Title)			All sections of this form must be filled out completely for silow- able on new and recompleted wells.					
(Date)			Fill out only Section well name or number, or	one I. II. III, and VI for changes of owner, transporter, or other such change of condition.				
į.			a Time Cated mires to fitted for each most in multiply					