Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
SF 079403

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.

OIL WELL ☐   GAS WELL ☒   OTHER

7. UNIT AGREEMENT NAME
San Juan 27-5 Unit

2. NAME OF OPERATOR
El Paso Natural Gas Company

8. FARM OR LEASE NAME
San Juan 27-5 Unit

3. ADDRESS OF OPERATOR
PO Box 990, Farmington, NM 87401

9. WELL NO.
155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface   1550'N, 800'W

10. FIELD AND POOL, OR WILDCAT
Tapacito Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T-27-N, R-5-W
NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6539'GL

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

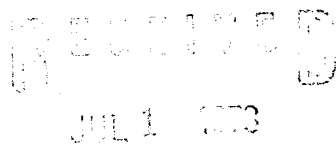16.   Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐   PULL OR ALTER CASING ☐
FRACTURE TREAT ☐   MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐   ABANDON* ☐
REPAIR WELL ☐   CHANGE PLANS ☐
(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒   REPAIRING WELL ☐
FRACTURE TREATMENT ☒   ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐   ABANDONMENT* ☐
(Other)
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-8-73   TD 3447'. Ran 111 joints 2 7/8", 6.4#, J-55 production casing, 3436'
          set at 3447'. Baffle set at 3436'. Cemented with 220 cu. ft. cement.
          WOC 18 hours. Top of cement at 2725'.

7-7-73   Tested casing to 4000#-OK. PBTD 3436'. Perf'd 3330-46', 3356-72'
          with 24 shots per zone. Frac'd with 34,000# 10/20 sand and 34,420 gallons
          treated water. Dropped one set of 24 balls each. Flushed with 820 gallons.

JUL 17 1973
OIL CON. COM.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED _____   TITLE   Drilling Clerk   DATE   July 11, 1973

*See Instructions on Reverse Side