Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

2	0 - 0	15	1.0	00	04-	,
	LEASE	DESIG	NATION	AND	SERIAL.	NO.
		SF	0793	94		

	DEPARTMENT	3. LEASE DESIGNATION	IN AND BERIAL NO.					
	GEOLOG	SF 079394						
APPLICATION	I FOR PERMIT T	O DRILL, I	DEEPEN,	OR PL	UG BA	ACK	6. IF INDIAN, ALLOT	FEE OR TRIBE NAME
A. TYPE OF WORK	LL 🖾	DEEPEN [G BAC		7. UNIT AGREEMENT	name in 27-5 Unit
b. TYPE OF WELL OIL GA	S OTHER		SINGLE Zone	X	MULTIPLE ZONE	<u> </u>	8. FARM OR LEASE	
2. NAME OF OPERATOR							San Jua	n 27-5 Unit
El Paso Natur	al Gas Company						9. WELL NO. 81	_
PO Box 990. F	Farmington, NM	87401	h anv State	requiremen	ts.*)		Tapacito Pic	, OR WILDCAT tured Cliffs Ext.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1000'N, 1650'W At proposed prod. zone							11. SEC., T., R., M., O AND SURVEY OR Sec. 27, T-: NMPM	27-N, R-5-W
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE*		· - · · · · · ·		12. COUNTY OR PARI Rio Arriba	
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE I (Also to nearest drig	16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 140.51							
18 DISTANCE FROM PROP		19. PROPOSED DEPTH 20. ROT		20. ROTA	TARY OR CABLE TOOLS			
TO NEAREST WELL, D OR APPLIED FOR, ON TH		3385'			Rotary			
21. ELEVATIONS (Show who 6471 GR	ether DF, RT, GR, etc.)						22. APPROX. DATE	WORK WILL START
23.	P	ROPOSED CASI	NG AND CE	MENTING	PROGRAI	Æ.		
SIZE OF HOLE	SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH				QUANTITY OF CEMENT			
12 1/4"	8 5/8"	24.0#	120'			110 cu.ft. to circulate		
6 3/4"	12 1/4			3385' 230 cu.ft. to cover O		r Ojo Alamo		
					1			

Selectively perforate and sandwater fracture the Pictured Cliffs formation.

The NW/4 of Section 27 is dedicated to this well.



 $\{Y_{i}, Y_{i}, Y_{i}, Y_{i}, Y_{i}, Y_{i}, Y_{i}\} \in \mathcal{S}_{i} \setminus \mathcal{S}_{i}, \mathcal{S}_{i}$

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

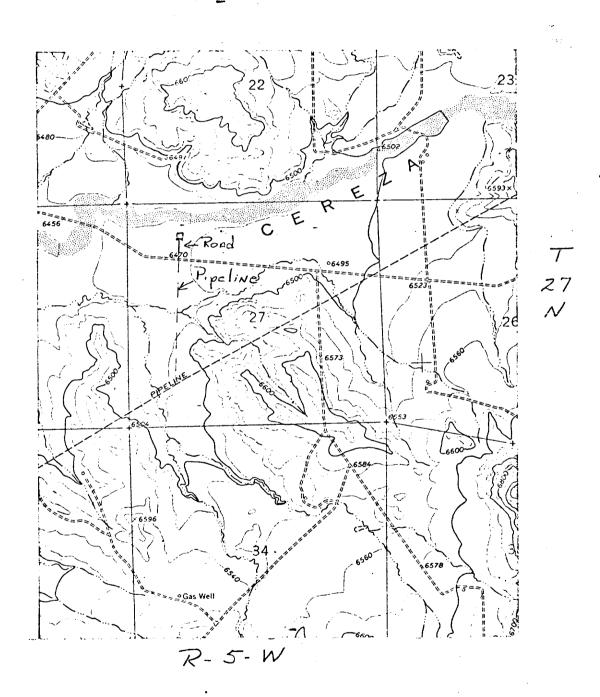
signed M. G. Biccos	TITLE	Drilling Clerk	June 5, 1973
(This space for Federal or State office use)			Electric to the death to
PERMIT NO.		APPROVAL DATE	
CONDITIONS OF APPROVAL, 1F ANY:	TITLE		DATE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

iorm (1-10) Supersedes C-128 Effective 1-1-65

gerater RL P	aso natural (SAN JUAN 27-5		81
Chit I - ter	27	27-N	icange 5-W	RIO ARRIBA	
Acts. 6' - 1 (red 1.0)	nition of Asili feet from the	NORTH line mi	1650	et transitive WEST	1
iroun : ' , v 1 Elev. 64 71		JRED 4 LIFFS	TAPACITO PICTU	RED CLIFFS EXT.	140.51
2. If more the interest a 3. If more the dated by contact of the interest and its form interest and interest and its form in the in	nan one lease is nd royalty). an one lease of communitization. No If a is "no." list the f necessary.)	different ownership is de unitization, force-poolin answer is "yes." type of owners and tract descri	outline each and ide edicated to the well, g. etc? consolidation ptions which have a	ctually been consolidated consolidated (by communich interests, has been app	itization, unitization,
sion.	,000/			I hereby certification to describe the state of my kno original p. G. Drilling C.	RTIFICATION y that the information con- s true and complete to the wledge and belief. Signed by Brisco Lock
				shown on this notes of actual under my superistrue and continue and co	Y 21, 1973
0 330 660	90 1320 1650 19	85 231C 2640 2000	1500 1000 9	500 e	

SAN JUAN 27-5 WAIT No. 81 NW/4 Sec 27, T-27N, R-5 W



Pump Steel Mud pits Reserve S. Fit