

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	3

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

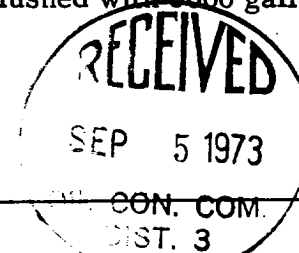
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name San Juan 27-5 Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name San Juan 27-5 Unit
3. Address of Operator PO Box 990, Farmington, NM 87401	9. Well No. 166
4. Location of Well UNIT LETTER <u>B</u> <u>1160</u> FEET FROM THE <u>North</u> LINE AND <u>1635</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>27N</u> RANGE <u>5W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6413'GL	12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Perf &amp; frac</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-22-73 TD 3364'. Ran 105 joints 7", 20#, K-55 intermediate casing, 3350' set at 3364'. Cemented with 140 cu. ft. cement. WOC 12 hours, held 1200#/30 min. Top of cement at 3000'.
- 7-27-73 TD 7556'. Ran 235 joints 4 1/2", 11.6 and 10.5#, K-55 production casing, 7545' set at 7556'. Float collar set at 7548'. Cemented with 644 cu. ft. cement. WOC 18 hours. Top of cement at 2800'.
- 8-30-73 PBTD 7548'. Tested casing to 4000#-OK. Perf'd 7286', 7288', 7394', 7396', 7442', 7462' and 7486' with one shot per foot. Frac'd with 80,000# 40/60 sand and 84,390 gallons treated water. No ball drops. Flushed with 5000 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. Ducro TITLE Drilling Clerk DATE September 4, 1973

Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3

SEP 5 1973

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: