APPROVED BY

CONDITIONS OF APPROVAL, IF ANY :

SUBMIT IN TRIPLICATE.

(Other	instructions on
re	verse side)

THE MICHELL	rorm approved.
uctions on	Budget Bureau No. 42-R1425
alde)	30-039-20-
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	5. LEASE DESIGNATION AND SERIAL NO.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK DRILL DEEPEN PLUG BACK 7. UNIT AGREEMENT NAME San Juan 27-5 Unit San	_APPLICATION								SF 079493-A
DEILL M DEEPEN DILL M DEPEN DILL M DEPEN DILL M DILL TANK OF SAME DILL TO SAME DILL		ON FOR I	PERMIT T	O DRILL,	DEEPEN,	OR PI	LUG B	ACK	
CILL OF OVERATOR NAME OF OVERATOR STAM OF LEASE NAME SAI JUAN 27-5 Unit EI PASS NATURAL Gas Company ADDRESS OF OVERATOR PO BOX 990, Farmington, NM 87401 DOCATION OF WELL (Reject locations clearly and in accordance with any State requirements.*) At proposed prod. 2008 A proposed prod. 2008 A proposed prod. 2008 A pressure in Milks and Direction from Nearest town or fort office. Docation to warder Rio Artible New Mexico Docation to warder Docation to warder Rio Artible New Mexico Docation to warder Rio Artible New Mexico Docation to warder Docation to warder Rio Artible Rio Rotary Rotary Rotary PROPOSED CASING AND CEMENTING PROGRAM Size of note	D		-						
El Paso Natural Gas Company El Paso Natural Gas Company PO Box 990, Farmington, NM 87401 Location of well, (Report location clearly and in accordance with any State requirements.*) Al proposed prod. sone Entry of the proposed prod. sone Section 35 is dedicated to this well. Entry of the proposed prod. sone productive sone and proposed new productive sone and measured and true vertical depths. Of the blowout sone process. It proposed is to drill or deepen directionally, give perfinent data on submirtace locations and measured and true vertical depths. Of the blowout sone process. Public productive sone and proposed new productive sone and proposed new productive sone process. Public process pr	OIL [GAS [X]			SINGLE	C378	Willen		
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The NW/4 of Section 35 is dedicated to this well. The NW	1. DISTANCE IN MILES	AND DIRECTION	FROM NEARE	ST TOWN OR POS	T OFFICE*				12. COUNTY OR PARISH 13. STATE
The NW/4 of Section 35 is dedicated to this well. The NW	5. DISTANCE FROM PRO	POSED*							Rio Arriba New Mexico
INDITANCE PROPOSED LOCATION* 19. PROPOSED DEPTE 20. ROTARY OR CARLE TOOLS ROTARY 22. APPROX. DATE WORK WILL START* PROPOSED CASING AND CEMENTING PROGRAM SIZE OF CASING SIZE OF CASING SIZE OF CASING SIZE OF CASING WEIGHT PER POOT SIZE OF CASING WEIGHT PER POOT SIZE OF CASING SIZE OF CASING SIZE OF CASING SIZE OF CASING WEIGHT PER POOT SATTING DEPTH QUANTITY OF CEMENT 12. 1/4" 8. 5/8" 24. 0# 120' 110. Cu. ft. to circulate 6. 3/4" 27/8" 6. 4# 3475' Selectively perforate and sandwater fracture the Pictured Cliffs formation. RELLATIONS Selectively perforate and sandwater fracture the Pictured Cliffs formation. RELLATIONS Selectively perforate and sandwater fracture the Pictured Cliffs formation. RELLATIONS Selectively perforate and sandwater fracture the Pictured Cliffs formation. Selectively perforate and sandwater fracture the Pictured Cliffs formation. Selectively perforate and sandwater fracture the Pictured Cliffs formation. Selectively perforate and sandwater fracture the Pictured Cliffs formation. Selectively perforate and sandwater fracture the Pictured Cliffs formation. Selectively perforate and sandwater fracture the Pictured Cliffs formation. Selectively perforate and sandwater fracture the Pictured Cliffs formation. Selectively perforate and sandwater fracture the Pictured Cliffs formation. Selectively perforate and sandwater fracture the Pictured Cliffs formation. Selectively perforate and sandwater fracture the Pictured Cliffs formation. Selectively perforate and sandwater fracture the Pictured Cliffs formation. Selectively perforate and sandwater fracture the Pictured Cliffs formation. Selectively perforate and sandwater fracture the Pictured Cliffs formation. Selectively perforate and sandwater fracture the Pictured Cliffs formation. Selectively perforate and sandwater fracture the Pictured Cliffs formation. Selectively perforate and sandwater fracture the Pictured Cliffs formation. Selectively perforate and sandwater fracture the Pictured Cliffs for	PROPERTY OF LEASE	ST IIVE EM			16. No. or	ACRES IN L	EASE	17. NO. OF TO THI	ACRES ASSIGNED
The NW/4 of Section 35 is dedicated to this well. The NW	8. DISTANCE FROM PRO	elg. unit line, if			10 200000				156.97-160.00
PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER POOT SETTING DEPTH QUANTITY OF CEMENT 12 1/4" 8 5/8" 24.0# 120' 110 cu. ft. to circulate 6 3/4" 2 7/8" 6.4# 3475' 225 cu. ft. to cover Ojo Alamo Selectively perforate and sandwater fracture the Pictured Cliffs formation. The NW/4 of Section 35 is dedicated to this well. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive tenter program, if any. BIGNED ALL BLUGGE. TITLE Drilling Clerk DATE June 6, 1973	TO NEAREST WELL.	DRILLING, COMP.	LETED,		10. PROPOSE			20. ROTARY	
PROPOSED CASING AND CEMENTING PROGRAM SIZE OF NOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12 1/4" 8 5/8" 24.0# 120' 110 cu. ft. to circulate 6 3/4" 2 7/8" 6.4# 3475' 225 cu. ft. to cover Ojo Alamo Selectively perforate and sandwater fracture the Pictured Cliffs formation. The NW/4 of Section 35 is dedicated to this well. JUN 8 1973 OIL CON. COM. DIST. 3 ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive tenter program, if any. BIGNED ALL BRIGGER PROPOSED PROGRAM: TITLE DEFINITION CLICK DATE June 6, 1973			GR, etc.)		<u> </u>	34/5			Rotary
SIZE OF HOLE SIZE OF HOLE SIZE OF CASING SIZE OF CASING SIZE OF CASING WEIGHT PER FOOT 24.0# 120' 6.4# 3475' 225 cu. ft. to circulate 6.3/4" Selectively perforate and sandwater fracture the Pictured Cliffs formation. The NW/4 of Section 35 is dedicated to this well. WINN 1973 OIL CON. COM. DIST. 3 ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive enter program, if any. BIGNED A. B. BLOSED TITLE Drilling Clerk PARE June 6, 1973)		•				• •	22. APPROX. DATE WORK WILL START*
The NW/4 of Section 35 is dedicated to this well. 12 1/4"			PRO	POSED CASIN	G AND CEM	ENTING 1	PROGRAM	<u>.</u> [
Selectively perforate and sandwater fracture the Pictured Cliffs formation. The NW/4 of Section 35 is dedicated to this well. The NW/4 of Section 35 is dedicated to this well. JUN 8 1973 OIL CON COM. DIST. 3 DIST.	SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FO	от в	ETTING DEF	тн		OUANTITY OF CEMENT
Selectively perforate and sandwater fracture the Pictured Cliffs formation. The NW/4 of Section 35 is dedicated to this well. Selectively perforate and sandwater fracture the Pictured Cliffs formation. Community Section Secti				24.0#		120'		· · · · · · · · · · · · · · · · · · ·	
Selectively perforate and sandwater fracture the Pictured Cliffs formation. The NW/4 of Section 35 is dedicated to this well. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone zone zone zone zone zone zone zon	6 3/4"	2 7/8	"	6.4#		24751			
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ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive renter program, if any. BIGNED A. BLIGGE TITLE —Drilling Clerk DATE June 6, 1973	,			V 2 2 ··		04/5			225 cu. ft. to cover Ojo Alamo
		erforate ar	nd sandwa	ter fractu	•		Cliffs f	REI Jun	Alamo 6 1973
	The NW/4 of	Section 35	is dedica	ter fracture ted to this osal is to deepe	s well. n or plug bac data on subsu	ctured (a on presci	JUN OIL CO	Alamo on. 8 1973 ON. COM. S. F. 3 Ive zone and proposed new productive di true vertical depths. Give blowout

UNITED STATES DEPARTMENT OF THE INTERIOR

*See Instructions On Reverse Side

A. C. POLO I DE AL SARVAY BAROTER, C.N.O.

JUN

7 1973

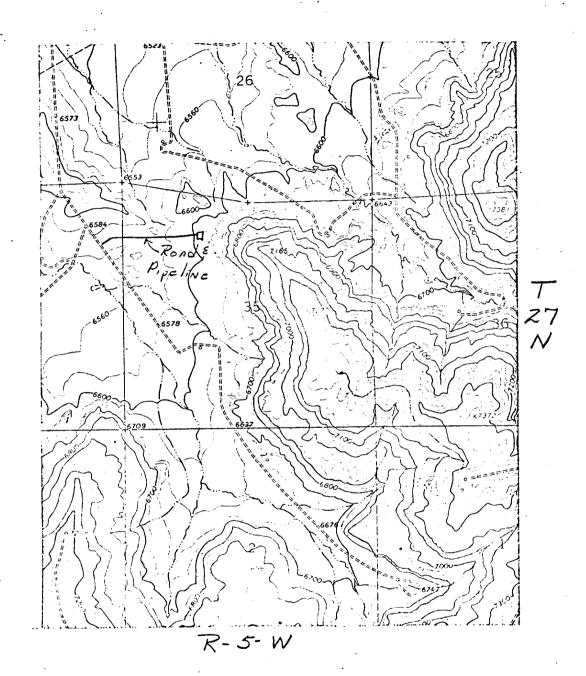
NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator	EL PAS	O NATURAL	GAS COMPANY	Lease SAN JUAN	27-5	unit	(SF-079493-1	161
Unit Letter C	Sec	35	Township 27-N	Range 5-W		County	RIO ARRIBA	
Actual of the 800	fee		NORTH line and	1500	feet :	from the	WEST	lms
Ground , gv-1 6580	EST.	PICTUF	ED CLIFFS	TAPACIT	PICT	URED	CLIFFS	160.00 Acres
2. If mo		one lease is	ted to the subject w				•	lat below. oof (both as to working
dated	by comm	unitization, u	nitization, force-pool	ing. etc?		ave the	interests of all	l owners been consoli-
₹ Y			swer is "yes," type o				Calconine	
this fo	orm if ned lowable w	essary.) ill be assigne	d to the well until al	l interests have l	neen co	nsolida	ted (by commun	I. (Use reverse side of nitization, unitization, proved by the Commis-
15	001	8000					I hereby certif	
	SF-07	9 1.93-∆	SECTION 35				Position R Place Plate Company Date	urai Gas Co.
		 -		1	ED 1973)	shown on this notes of actua under my supe	ify that the well location plat was plotted from field al surveys made by me or rvision, and that the same oriect to the best of my belief.
	-			OIL CON. (Dank	5, 1973 Milien
0 330 660	0 90	1320 1650 1980	2310 2640 2000	1505 1000	500	·	fertificate h.A.	1760

SAN JUAN 27-5 WNIT NO. 161 NW/4 Sec. 35, T-27N, R-5W



SAN JUAN 27-5 Unit No. 161

