

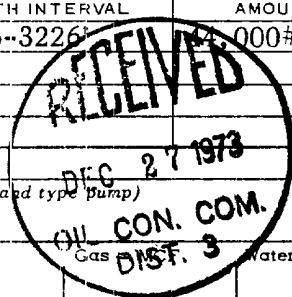
NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	E-290-28

1a. TYPE OF WELL				7. Unit Agreement Name			
b. TYPE OF COMPLETION				8. Farm or Lease Name			
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				Rincon Unit			
2. Name of Operator				9. Well No.			
El Paso Natural Gas Company				198			
3. Address of Operator				10. Field and Pool, or Wildcat			
PO Box 990, Farmington, NM 87401				So. Blanco Pictured Cliffs			
4. Location of Well				12. County			
UNIT LETTER <u>A</u> LOCATED <u>1180</u> FEET FROM THE <u>North</u> LINE AND <u>800</u> FEET FROM				Rio Arriba			
THE <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>27N</u> GE. <u>6W</u> NMPM							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
8-14-73		8-27-73		12-13-73		6677'GL	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
3275'		3265'				Rotary Tools 0-3275'	
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made
3156-3226'(Pictured Cliffs)							no
26. Type Electric and Other Logs Run							27. Was Well Cored
Comp. Density; Ind-Elec; Temp. Survey							no
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	24.0#	133'	12 1/4"	106 cu. ft.			
2 7/8"	6.4#	3275'	7 7/8" & 6 3/4"	233 cu. ft.			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
						tubingless	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3156-68', 3196-3208' and 3218-26' with 14 shots per zone.				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				3156-3226' 44,000#sand; 44,290 gal. water			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		flowing				shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - Bbl.	Water - Bbl.	Gas - Oil Ratio
12-13-73	3	3/4"					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
tubingless	SI 1021			1689 AOF			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
						Don Norton	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>A. G. Buines</u>				TITLE <u>Drilling Clerk</u>		DATE <u>12-21-73</u>	



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3150'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Quer _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Garburg _____	T. Menoia _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorita _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Padlock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinery _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tush _____	T. Granite _____	T. Todilto _____	T. _____
T. Driskard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abc _____	T. Bon. Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Perm _____	T. _____	T. Permian _____	T. _____
T. Cisco Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3150	3150	---				
3150	3275	125	Pictured Cliffs				