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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	E-290-3

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT L-1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name San Juan 27-5 Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name San Juan 27-5 Unit
3. Address of Operator PO Box 990, Farmington, NM 87401	9. Well No. 167
4. Location of Well UNIT LETTER <u>L</u> <u>1460</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>27N</u> RANGE <u>5W</u> N.M.P.M.	10. Field and Pool, or Well Unit Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6554'GL	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

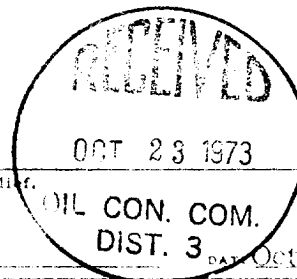
REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒	OTHER ☒ Perf and frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-8-73 TD 3510'. Ran 109 joints 7", 20#, J-55 intermediate casing, 3497' set at 3510'. Cemented with 190 cu. ft. cement. WOC 12 hours, held 1200#/30 min. Top of cement at 2200'.
- 9-14-73 TD 7651'. Ran 230 joints 4 1/2", 11.6 and 10.5#, J-55 production casing, 7640' set at 7651'. Float collar set at 7643'. Cemented with 642 cu. ft. cement. WOC 18 hours. Top of cement at 3100'.
- 10-17-73 PBTD 7643'. Tested casing to 4000#--OK. Perf'd 7440', 7542', 7548', 7574', 7582' and 7620' with one shot per zone. Frac'd with 60,000# 40/60 sand and 64,900 gallons treated water. No ball drops. Flush with 5000 gallons water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick TITLE Drilling Clerk DATE October 22, 1973



Original Signed by A. R. Kendrick

APPROVED BY _____ PETROLEUM ENGINEER DIST. NO. 3 DATE OCT 23 1973

CONDITIONS OF APPROVAL, IF ANY: