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Form 9-331 (May 1963)	UNITED STATES SUBMIT IN TRIPLICATE Other Instructions on re Other Instructions on re	Form approved. Budget Bureau No. 42-K1424 LEASE DESIGNATION AND SERVE NO.
	GEOLOGICAL SURVEY	SF 079394
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		6. IF INDIAN, ALLOTTEE OF TRIBE NAME
OIL GAS WELL X OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		San Juan 27-5 Unit
El Paso Natural Gas Company		8. FARM OR LEASE NAME San Juan 27-5 Unit
3. ADDRESS OF OPERAT	0 R	9. WELL NO.
PO Box 99	169	
See also space 17 be At surface	Report location clearly and in accordance with any State requirements.	10. FIELD AND POOL, OR WILDCAT
	900'S, 840'W	Basin Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.		Sec. 33, T-27-N R-5-W
za zamiz no.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6486'GL	12. COUNTY OR PARISH 13. STATE
16.		Rio Arriba NM
10.	Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data
	NOTICE OF INTENTION TO:	UENT REPORT OF:
TEST WATER SHUT-	OFF PULL OR ALTER CASING WATER SHUT-OFF X	REPAIRING WELL
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE FRACTURE TREATMENT X	ALTERING CASING
REPAIR WELL	ABANDON* SHOOTING OR ACIDIZING CHANGE PLANS (Other)	ABANDONMENT*
(Other)	(Note: Report results	of multiple completion on Well
17. DESCRIBE PROPOSED of proposed work. I nent to this work.)	R COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, f well is directionally drilled, give subsurface locations and measured and true vertices.	ction Report and Log form.) including estimated date of starting any il depths for all markers and zones pert-
9-21-73	TD 3452'. Ran 108 joints 7", 20#, J-55 intermediate ca	asing 21201 and at
	3452'. Cemented with 190 cu.ft. cement. WOC 12 hou	rs hold 1200#/20
	Top of cement at 2500'.	13, Held 1200#/30 HHH.
9-27-73	TD. 7653'. Ran 249 joints 4 1/2", 11.6 and 10.5#, KS	production casing
	7040 Set at 7053. Float collar set at 7645'. Cemente.	d with 642 cu.ft.
	cement. WOC 18 hours. Top of cement at 3100'.	
10 14 70		
10-14-73	PBTD 7645'. Tested casing to 4000#-OK. Perf'd 7398',	7425', 7440',
	7309, 7318, 7352 and 7582 with one shot per zone. I	Frac'd with
	60,000# 40/60 sand and 59,352 gallons treated water.	No ball drops.
	Flushed with 5000 gallons water.	
	(CELLICAL)	
	/OLIVIATO	
	/ NLD-	
	OCT 24 1913	그는 무취임들은 원인 경험 전에
	RELETVED OCT 24 1973 OCT CON. COM.	그는 물통하다한 명이 그런데