

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved,  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. LESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR El Paso Natural Gas Company							
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 900'S, 840'W At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 9-16-73		16. DATE T.D. REACHED 9-26-73		17. DATE COMPL. (Ready to prod.) 11-9-73		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6486'GL	
20. TOTAL DEPTH, MD & TVD 7653'		21. PLUG, BACK T.D., MD & TVD 7645'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY → 0-7653'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7398-7582' (Dakota)						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN CDL-GR; IL-GR; Temp. Survey						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		32.0#		234'		13 3/4"	
7"		20#		3452'		8 3/4"	
4 1/2"		11.6&10.5#		7653'		6 1/4"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SIZE	
						1 1/2"	
						7593'	
31. PERFORATION RECORD (Interval, size and number) 7398', 7425', 7440', 7509', 7518', 7552' and 7582' with one shot per zone.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				7398-7582'		60,000#sand; 59,352 gal. water	
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) shut in	
DATE OF TEST 11-9-73		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →	
						OIL—BBL. 12.3	
						GAS—MCF. 60.4	
FLOW. TUBING PRESS. SI 1307		CASING PRESSURE SI 2551		CALCULATED 24-HOUR RATE →		OIL—BBL. 2352 AOF	
						WATER—BBL. 54.9°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY Don Norton	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>D. J. Dixon</u>				TITLE <u>Drilling Clerk</u> DATE <u>November 27, 1973</u>			

\*(See Instructions and Spaces for Additional Data on Reverse Side)