District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Form C-104 Revised February 21, 1994

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

Instructions on back Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088, Santa						· ·	1 87504-208					JED KEI OKI	
I.	RE	EQUE					UTHORIZ	ATION T	ГО				
Operator Name and Address											² OGRID Number		
Burlington Resources Oil & Gas										14538			
PO Box 4289 Farmington, NM 87499										³ Reason for Filing Code			
rarm				cc				- 7/11/96					
					l Name				6 Pool Code				
	30-039-20663					BASIN DAKOTA (PRORATED GAS)					71599		
							erty Name				⁹ Well Number		
007454					SAN JUAN 27-5 UNIT					#169			
TT 10 C . C	. T	41				· · · · · · · · · · · · · · · · · · ·			L				
II. 10 Surfa	CE LOCA		Township	Range		Lot.Idn	Feet from the	North/South I	ine I	Feet from the	East/West Line	Countri	
M M	33		027N	005	W	Lot.1un	900	S	лис	8 4 0	W East West Line	County RIO	
												ARRIBA	
11 Bottom													
UI or lot no.	Section		Township	Range		Lot.Idn	Feet from the	North/South L	ine	Feet from the	East/West Line	County	
12 Lse Code		13 Prod	lucing Method Co	de 14 G	3as Cor	nection Date	13 C-129 Permit	Number	16 C-	129 Effective Da	te 17 C-129	Expiration Date	
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III. Oil and	d Gas T	ransp	orters							•		•	
	sporter			orter Name		20 P	OD 21 O/G)/G	²² POD ULSTR Location		
	244	+		and Address IAMS FIELD SERVICES CO						3	and Description M-33-T027N-R005W		
237			P.O. BOX 5890								H 55-102/N-R005W		
			0900										
			Giant Industr 5764 US Hwy 6	t Industries 1 US Hwy 64			91210		0		M-33-T02	7N-R005W	
			Farmington, N	M 87401									
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IV. Produ	ced War	ter											
			23 POD					24 POD	ULS	TR Location and	Description		
V Wall C	omplotic	on De					<u> </u>					 -	
V. Well C		on Da		dy Date		27 '	rd -		28 PF	RTD	29 Perf	orations	
	ompletion of Date	on Da		dy Date		27 *	ГD		28 PE	BTD	29 Perf	orations	
²⁵ Spu	d Date	on Da			& Tuh			Denth Set	28 PE	BID			
²⁵ Spu		on Da		dy Date	& Tub			Depth Set	28 PE	BTD	²⁹ Perfo		
²⁵ Spu	d Date	on Da			& Tub			Depth Set	28 PE	BTD			
²⁵ Spu	d Date	on Da			& Tub			Depth Set	28 PE	BTD			
²⁵ Spu	d Date	on Da			& Tub			Depth Set	28 PE	ВТБ			
²⁵ Spu	d Date	on Da			& Tub			Depth Set	28 PE	BTD			
²⁵ Spu	d Date	on Da			& Tub			Depth Set	28 PE	BTD			
²⁵ Spu	d Date	on Da			& Tub			Depth Set	28 PE	BTD			
25 Spu 34	d Date *Hole Size				& Tub			Depth Set	20 PE	BTD			
VI. Well 7	d Date ° Hole Size Γest Dat	a	²⁶ Read	31 Casing		ing Size	32	Depth Set			33 Sacks Cer	nent	
25 Spu 34	d Date ° Hole Size Γest Dat	a		31 Casing	& Tub	ing Size		Depth Set		g. Pressure		nent	
VI. Well 7	d Date ° Hole Size Γest Dat	a "Gas	²⁶ Read	31 Casing	Γest Da	ing Size	37 Test Length	Depth Set	38 Tb	g. Pressure	33 Sacks Cer	nent	
VI. Well 7	d Date ° Hole Size Γest Dat	a	²⁶ Read	31 Casing		ing Size	32	Depth Set		g. Pressure	33 Sacks Cer	nent	
VI. Well 7 ** Date New Oil ** Choke Size	d Date Hole Size Gest Dat	a 35 Gas	26 Read	31 Casing 42 V	Fest Da	ing Size	37 Test Length 43 Gas		38 Tb	og. Pressure	33 Sacks Cen	essure	
VI. Well 7	Hole Size Fest Dat	a 33 Gas 41 Oil	Delivery Date	31 Casing of 36 T	Test Da Water	te been complied	37 Test Length 43 Gas		38 Tb	og. Pressure	33 Sacks Cer	essure	
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