

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

H 1700'FNL 1180'FEL, Sec.14, T-27-N, R-6-W, NMPM, Rio Arriba County

API # (assigned by OCD)

30-039-20668

5. Lease Number

Fee

6. State Oil&Gas Lease #

7. Lease Name/Unit Name

San Juan 28-6 Unit

8. Well No.

181

9. Pool Name or Wildcat

Basin Dakota

10. Elevation:

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - tubing repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

RECEIVED  
SEP 23 1998

OIL CON. DIV.  
DIST. 3

SIGNATURE  (KLM3) Regulatory Administrator September 21, 1998

TLW

(This space for State Use)

Approved by ORIGINAL SIGNED BY CHARLES T. PERROW Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date SEP 23 1998

**San Juan 28-6 #181**  
**Dakota**  
**1700' FNL and 1180' FEL**  
**Unit H, Section 14, T27N, R6W**  
**Latitude / Longitude: 36° 34.6051' / 107° 25.8646'**  
**DPNO: 44086A**  
**Tubing Repair Procedure**

**Project Summary:** The San Juan 28-6 #181 was drilled in 1973. The tubing was pulled in 9/95 and 4 joints of tubing were replaced due to holes. The well recently quit producing liquids and gas production dropped indicating another tubing failure. We propose to pull the tubing, check for fill, replace the 1-1/2" tubing with 2-3/8" tubing, install production equipment, and add a plunger lift.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Dakota tubing is 1-1/2", 2.9#, 10rd EUE, J-55 set at +/-7616'. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBDT should be at +/- 7700'. TOOH with tubing, laying down 1-1/2" tubing.
4. Pick up 2-3/8", 4.7#, J-55 tubing (new or yellow banded). If fill covers any perforations then TIH with 3-7/8" bit and a watermelon mill on 2-3/8" tubing to below perforations, cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 7620'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.
6. Production operations will install the plunger lift.

Recommended: Kevin Midkiff 9/19/98  
Operations Engineer

Approved: Bruce W. Boyer 9.9.98  
Drilling Superintendent

Kevin Midkiff  
Office - 599-9807  
Pager - 564-1653

KLM/jms

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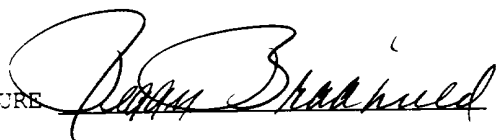
☐ Water Shut off

☐ Conversion to Injection

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11-18-98 MIRU. ND WH. NU BOP. TIH, tag up @ 7671'. TOOH w/231 jts 1 1/2" tbg. SDON.  
11-19-98 TIH w/3 7/8" watermelon mill. CO to PBTD @ 7700'. Blow well & CO. SDON.  
11-20-98 Blow well & CO. TOOH. TIH w/244 jts 2 3/8" 4.7# J-55 EUE tbg, landed @  
7634'. ND BOP. NU WH. Blow well & CO. RD. Rig released.

SIGNATURE  
no



Regulatory Administrator November 24, 1998

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. FOWLER

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approved by

Title

Date NOV 25 1998