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DISTRIBUTION		MEXICO OIL CONSER'	Form C-		
SANTA FE /			Revised		
FILE		•	ì	icate Type of Lease	
u.s.g.s. 2				i	Oil & Gas Lease No.
LAND OFFICE	41		•	.s. side	CH (CAS E CASC NO.
OPERATOR /				7777	THITTIITITI
APPLICATION	N FOR PERMIT TO	DRILL DEEPEN. O	R PLUG BACK		
AFFLICATION 1a. Type of Work	VIORIERANT TO	Jille, Dec. Ligo		3	Agreement Name
DRIL X	ACK Sa	n Juan 28-6 Unit			
b. Type of Well OIL GAS WELL X		one Sai	n Juan 28-6 Unit		
well well 12 2. Name of Operator	OTHER		ZONE LT	9. Well	No.
El Paso Natur	al Gas Company			179	9
3. Address of Operator	1	eld and Pool, or Wildcat			
PO Box 990, F		sin Dakota			
4. Location of Well UNIT LETTE	LINE				
1500	West	OF SEC. 13	N RGE. 6W	NMPM	
AND FEET FROM	THE LIMITED THE	imminn	THITTINI	12. Co	unity
				Ric	Arriba
######################################	<i>HHHHHH</i>				
					20, Rotary or C.T.
		19		A. Formation	
		& Status Plug. Bond 21	7604' B. Drilling Contractor	Dakota	pprox. Date Work will start
21. Elevations (Show whether DF) 6419'GR	states		B. Diming Conductor		
23.	P	ROPOSED CASING AND	CEMENT PROGRAM		
SIZE OF HOLE	SIZE OF CASING	SING WEIGHT PER FOOT SETTING DEPTH SACKS		SACKS OF CEME	ENT EST. TOP
	9 5/8" 7"	32.3#	200'	220 cu.ft.	
13 3/4'' 8 3/4''	7''	20#	3436'	225 cu. ft.	
6 1/4"	4 1/2"	10.5#& 11.6#	7604'	640 cu.ft.	3436'
	rforate and sand			on.	
The W/2 of Se	ection 13 is dedic	APPRO FOR 90 I DRILLING	PAL VALID DAYS UNLESS COMMENCED,	OIL	1973 CON. COM. DIST. 3
		EXPIRES 9	-11-73		
IN ABOVE SPACE DESCRIBE POTIVE ZONE, GIVE BLOWOUT PREVEN	TER PHOGRAM, IF ART.			PRESENT PRODUCTIV	E ZONE AND PROPOSED NEW PROD
I hereby certify that the informat	ion above is true and com	plete to the best of my kn	owledge and belief.		
1. 1. 12. 12.	derill	TüleDrilling	Clerk	Date	June 13, 1973
		_ (#re			
(This space for	State Use)	•			•
1111		PETROLEU	m engineer dist.	. NO. 3	JUN 1 3 1973
APPROVED BY	angenic	TITLE		DATE.	

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NEW! ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

EL PASO KATURAL CA	S COMPANY	SAN JUAN 28-6	unit (per)	179
nit Letter Section T	ownship 27-H	Range 6-W	County RTO ARRIBA	
ctual Frictage Location of Well: 1180 feet from the	SOUTH line and	1500	et from the	line
round Level Elev. Producing Forma	tion KOFA	Past PAI		320.00 Acres
1. Outline the acreage dedicate	d to the subject w	ell by colored pencil o	or hachure marks on the	plat below.
2. If more than one lease is de	edicated to the wel	l, outline each and ide	entify the ownership then	reof (both as to working
interest and royalty).		1 1: . 1 1 114	OFFIVEN	ll owners been consoli-
3. If more than one lease of diffidated by communitization, uni	terent ownership is tization, force-pool	ing. etc?	1(2021)	il owners been consoli-
Yes No If ans	wer is "yes;" type	of consolidation	JUN 13 1973	Unitratica
If answer is "no," list the ov	vners and tract des	criptions which have a	OIL CON. COM.	ed. (Use reverse side of
this form if necessary.)No allowable will be assigned				initization, unitization,
forced-pooling, or otherwise) or sion.	r until a non-standa	rd unit, eliminating su	ch interests, has been a	pproved by the Commis-
\$100. 	★★★★	<u> </u>		CERTIFICATION
		!	I hereby cer	tify that the information con-
	3	1 .	tained herei	n is true and complete to the
	**	1 	1 1	. Brisco
SF-079363			Name	
SF-079363		Ì	Position.	
		} 	Company	o Neteral Gas Co. 3, 1973
		1	Date	
	SEC. 13	·		
Ē Ē		 	1 1	ergily that the well location
	3	. 1	notes of ac	is plat was plotted from field tual surveys thade by me or
SF -079365	3	1		pervision, and that the same I correct to the best of my
_ /500′			knowledge o	and beltef.
700			Ente Surveyor	
		1	APRIL	13, 1973
8//		i 1	ma, or l. m. l.	
		<u> </u>	Stand	Allun
0 330 660 90 1320 1650 1980	2310 2640 20	00 1500 1300	500 0	1760