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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name San Juan 28-6 Unit
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name San Juan 28-6 Unit
3. Address of Operator PO Box 990, Farmington, NM 87401		9. Well No. 179
4. Location of Well UNIT LETTER N, 1180 FEET FROM THE South LINE AND 1500 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 27N RANGE 6W NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6419'GL		12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER Perf & frac ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-8-73 TD 3442'. Ran 109 joints 7", 20#, K-55 intermediate casing, 3428' set at 3442'. Cemented with 230 cu. ft. cement. WOC 12 hours, held 1200#/30 min. Top of cement at 2250'.

7-16-73 TD 7605'. Ran 237 joints 4 1/2", 11.6 and 10.5#, K-55 production casing 7594' set at 7605'. Float collar set at 7596'. Cemented with 640 cu. ft. cement. WOC 18 hours. Top of cement at 3060'.

8-28-73 PBTD 7596'. Tested casing to 4000#-OK. Perf'd 7354', 7428', 7464', 7466', 7500', 7526', 7528', and 7564' with one shot per foot. Frac'd with 72,000# 40/60 sand and 86,080 gallons treated water. No ball drops. Flushed with 5000 gallons water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE August 30, 1973

APPROVED BY [Signature] TITLE SUPERVISOR DIST. #3 DATE AUG 30 1973

CONDITIONS OF APPROVAL, IF ANY:

