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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION			
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐		OTHER ☐	

2. Name of Operator

El Paso Natural Gas Company

3. Address of Operator

PO Box 990, Farmington, NM 87401

4. Location of Well

UNIT LETTER N LOCATED 1180 FEET FROM THE South LINE AND 1500 FEET FROM THE West LINE OF SEC. 13 TWP. 27N RGE. 6W NMPM

7. Unit Agreement Name

San Juan 28-6 Unit

8. Farm or Lease Name

San Juan 28-6 Unit

9. Well No.

179

10. Field and Pool, or Wildcat

Basin Dakota

12. County

Rio Arriba

15. Date Spudded

7-1-73

16. Date T.D. Reached

7-15-73

17. Date Compl. (Ready to Prod.)

9-7-73

18. Elevations (DF, RKB, RT, GR, etc.)

6419' GL

19. Elev. Casinghead

20. Total Depth

7605'

21. Plug Back T.D.

7596'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-7605'

24. Producing Interval(s), of this completion - Top, Bottom, Name

7354-7564' (Dakota)

25. Was Directional Survey Made

no

26. Type Electric and Other Logs Run

IL-GR; CDL-GR; Temp. Survey

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	231'	13 3/4"	225 cu. ft.	
7"	20#	3442'	8 3/4"	230 cu. ft.	
4 1/2"	11.6&10.5#	7605'	6 1/4"	640 cu. ft.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1 1/2"	7550'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

7354', 7428', 7464', 7466', 7500', 7526', 7528' and 7564' with one shot per foot.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7354-7528'	72,000#sand, 86,080 gal. water

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		flowing				shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-7-73	3	3/4"					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
SI 1637	SI 2637			6150 AOF			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

C. Rhames

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

A. G. Davis

TITLE

Drilling Clerk

DATE

September 13, 1973

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>no</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Montezuma Mesa Verde 4775'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout Point Lookout 5273'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>6297'</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	XXX Greenhorn <u>7234'</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	Graneros Graneros <u>7296'</u>	T. _____
T. Blinebry _____	T. Gr. Wash _____	XXXX Nakota <u>7450'</u>	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4775	4775	----				
4775	5273	498	Mesa Verde				
5273	6297	1024	Point Lookout				
6297	7234	937	Gallup				
7234	7296	62	Greenhorn				
7296	7450	154	Graneros				
7450	7605	155	Dakota				

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