

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						WELL API NO. 30-039-20669									
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>									
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						6. State Oil & Gas Lease No.									
3. Address of Operator PO BOX 4289, Farmington, NM 87499						Lease Name or Unit Agreement Name San Juan 28-6 Unit									
4. Well Location Unit Letter <u>N</u> : <u>1180</u> Feet From The <u>South</u> Line and <u>1500</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>27N</u> Range <u>6W</u> NMPM Rio Arriba County, NM						8. Well No. #179									
10. Date Spudded 7-1-73						9. Pool name or Wildcat WC: Cereza Canyon Gallup/Basin DK									
11. Date T.D. Reached 7-15-73															
12. Date Compl. (Ready to Prod.) 7-12-98															
13. Elevations (DF&RKB, RT, GR, etc.) 6419' GL															
15. Total Depth 7605'		16. Plug Back T.D. 7040' CIBP		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools Cable Tools 0-7605'									
19. Producing Interval(s), of this completion - Top, Bottom, Name 6395 to 6980' Gallup						20. Was Directional Survey Made No									
21. Type Electric and Other Logs Run CCL/GR						22. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9 5/8		32.3#		231'		13 3/4"		225 cu ft							
7		20#		3442'		8 3/4"		230 cu ft							
4 1/2		11.6# & 10.5#		7605'		6 1/4"		640 cu ft							
24. LINER RECORD								25. TUBING RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										1 1/2"		6925'		CIBP @ 7040'	
26. Perforation record (interval, size, and number) 6395 - 6575, 6625, 6640, 6655, 6670, 6680, 6695, 6710, 6725, 6735, 6775, 6795, 6820, 6835, 6850, 6880, 6895, 6945, 6955, 6968, 6980								27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6395 to 6575' 6625 to 6980' AMOUNT AND KIND MATERIAL USED 20,000 gal 70 Q foam, 105,000# 20/40 snd, 38,000 SCF N2 20,000 gal 20# X-link foam, 56,000# 20/40 snd							
28. PRODUCTION															
Date First Production 7-12-98		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) SI							
Date of Test 7-12-98		Hours Tested		Choke Size		Prod'n for Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
								799 PITOT-Gallup / 6150 (prior DK)							
Flow Tubing Press. SI 1343		Casing Pressure SI 1346		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold												Test Witnessed By			
30. List Attachments None															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature 		Printed Name Peggy Bradfield		Title Regulatory Administrator		Date 7/15/98									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy

T. Salt

B. Salt

T. Yates

T. 7 Rivers

T. Queen

T. Grayburg

T. San Andres

T. Glorieta

T. Paddock

T. Blinebry

T. Tubb

T. Drinkard

T. Abo

T. Wolfcamp

T. Penn

T. Cisco (Bough C)

T. Canyon

T. Strawn

T. Atoka

T. Miss

T. Devonian

T. Silurian

T. Montoya

T. Simpson

T. McKee

T. Ellenburger

T. Gr. Wash

T. Delaware Sand

T. Bone Springs

T.

T.

T.

T.

Northwestern New Mexico

T. Ojo Alamo

T. Kirtland-Fruitland

T. Pictured Cliffs

T. Cliff House

T. Menefee

T. Point Lookout 5273'

T. Mancos

T. Gallup 6297'

Base Greenhorn 7234'

T. Dakota 7450'

T. Morrison

T. Todilto

T. Entrada

T. Wingate

T. Chinle

T. Permian

T. Penn "A"

T. Penn. "B"

T. Penn. "C"

T. Penn. "D"

T. Leadville

T. Madison

T. Elbert

T. McCracken

T. Ignacio Otzte

T. Granite

T. Lewis

T. Hrnito. Bnt.

T. Chacra

T. Mesaverde 4775'

T.

T.

T.

T.

OIL OR GAS SANDS OR ZONES

No. 1, from

to

No. 2, from

to

No. 3, from

to

No. 4, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

to

feet

No. 2, from

to

feet

No. 3, from

to

feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
4775	5273		Lt gry, med-fine gr ss, carb sh & coal	7450	7605		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
5273	6297		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				
6297	7234		Lt gry to brn calc carb micac gla silts & very fine gr gry ss w/irreg. interbedded sh				
7234	7296		Highly calc gry sh w/thin lmst				
7296	7450		Dk gry shale, fossil & carb w/pyrite incl				