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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 2-21-94
Instruction on back
Submit to Appropriate District Office
5 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499		OGRID Number 14538	
		Different Reservoir	
4. API Number 30-039-20669	5. Pool Name WC: Cereza Canyon Gallup	6. Pool Code 96766	
7. Property Code 7462	8. Property Name San Juan 28-6 Unit	9. Well Number 179	

II. 10. Surface Location

UI or lot no. N	Section 13	Township 27N	Range 6W	Lot Idn	Feet from the 1180	North/South li South	Feet from the 1500	East/West line West	County Rio Arriba Co., NM
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III. 11. Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South li	Feet from the	East/West line	County
12. Use Code F	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

III. Oil and Gas Transporters

18. Transporter OGRID 9018	19. Transporter Name and Address Giant Industries	20. POD 1502310	21. O/G O	22. POD ULSTR Location and Description
7057	El Paso Field Services	1502330	G	

RECEIVED
JUL 21 1998
OIL CON. DIV.
DIST. 3

IV. Produced Water

23. POD 1502350	24. POD ULSTR Location and Description
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V. Well Completion Data

25. Spud Date 7/1/73	26. Ready Date 7/12/98	27. TD 7605'	28. PBTD 7040' CIBP	29. Perforations 6395 to 6980'
30. Hole Size 13 3/4	31. Casing & Tubing Size 9 5/8	32. Depth Set 231'	33. Sacks Cement 225 cu ft	
8 3/4	7	3442'	230 cu ft	
6 1/4	4 1/2	7605'	640 cu ft	
	1 1/2	6925'		

VI. Well Test Data

34. Date New Oil	36. Test Date 7/12/98	37. Test Length	38. Tbg. Pressure SI 1343	39. Csg. Pressure SI 1346
40. Choke Size	41. Oil	42. Water	43. Gas 799	44. AOF 6150 (prior Dakota)
				45. Test Method Flowing

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature <i>Peggy Bradfield</i>		Approved by: <i>Johnny Robinson</i>	
Printed Name Peggy Bradfield		Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3	
Regulatory Administrator (VH)		Approval Date: JUL 21 1998	
7/15/98		Telephone No. (505) 326-9700	

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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