

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

DHC-2117

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1180' FSL, 1500' FWL, Sec. 13, T-27-N, R-6-W, NMPM, Rio Arriba County

API # (assigned by OCD)  
30-039-20669

5. Lease Number  
Fee

6. State Oil & Gas Lease #

7. Lease Name/Unit Name

San Juan 28-6 Unit

8. Well No.  
179

9. Pool Name or Wildcat  
WC:Cereza Canyon Gallup  
Basin Dakota

10. Elevation:

Type of Submission

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

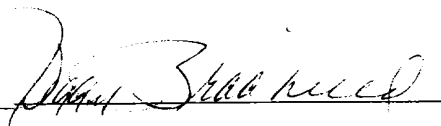
Type of Action

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other - Commingle  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut off  
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure and wellbore diagram. Down-hole commingle order DHC-2117 has approved.

SIGNATURE



Regulatory Administrator March 29, 1999

no

(This space for State Use)

Approved by

ORIGINAL SIGNED BY ERNIE BUSCH

Title

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Date

APR - 5 1999

San Juan 28-6 Unit #179  
Burlington Resources Oil & Gas  
Gallup / Dakota Commingle  
UnitN-Sec13-T27N-R06W  
Lat: 36° 34' 14"  
Long: 107° 25' 19"

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- Comply with all BLM, NMOCD, & BR rules & regulations.
  - Always Hold Safety Meetings. Place fire and safety equipment in strategic locations.
  - 7600' 2-3/8" 4.7# 8rd EUE workstring
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*This well was a Dakota stand alone until the Gallup was added June 1998. The Dakota production was shut in while a Gallup production test was performed. On Feb 7, 1999, a pressure bomb and RBP were placed in the hole above the Gallup perms. A sixty day pressure build up test was performed. It is intended to pull the RBP, retrieve the pressure gauges, drill up the CIBP above the Dakota perms, and place this well on commingled production.*

NOTE: Gallup perms open 6305' - 6980'  
Dakota perms open 7354' - 7564'

1. MIRU. Record and report SI pressures on casing and bradenhead. Blow down casing. ND WH, NU BOP.
2. TIH with retrieving head on 2-3/8" 4.7# J-55 tubing. Latch on to RBP at 6250'. Release RBP and TOOH. Lay down RBP and send gauges to Schlumberger for processing.
3. TIH with 3-7/8" bit on 2-3/8" tubing. Clean out to CIBP at 7040'. Using a minimum mist rate of 12 BPH, drill out CIBP. Clean out to PBTD at 7596'.
4. Prepare to run production tubing string as follows: expendable check, one joint 2-3/8" tubing, 1.78" seating nipple, and remaining tubing. Land tubing @ 7550'.
5. ND BOP, NU WH. Pump off expendable check and flow well up tubing to ensure check pumped off. Gauge well. RD & release rig to next location.

Recommended: *Robert J. Goodwin* Approved: *[Signature]*  
Production Engineer 3-22-99 BO Team Leader 3-24-99

Approved: *Bruce D. Boyer* 3-22-99  
Drilling Superintendent

Production Engineer: **Bobby Goodwin**  
326-9713-work  
564-7096-pager  
599-0992-home

# San Juan 28-6 Unit #179

Gallup/Dakota Commingle  
Unit N, Section 13, T27N, R06W  
Rio Arriba County, NM  
Elevation: 6419' GL  
LAT: 36 34' 14"  
LONG: 107 25' 19"  
Date Spud: 7-1-73

