

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9760

4. Location of Well, Footage, Sec., T, R, M
1180' FSL, 1500' FWL, Sec. 13, T-27-N, R-6-W, NMPM, Rio Arriba County

API # (assigned by OCD)
30-039-20669

5. Lease Number
Fee

6. State Oil & Gas Lease #

7. Lease Name/Unit Name
San Juan 28-6 Unit

8. Well No.
179

9. Pool Name or Wildcat
WC: Cereza Canyon Gal/
Blanco MV/Basin DK

10. Elevation:



Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☒ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Commingle
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

10-22-01 MIRU. ND WH. NU BOP. TOOH w/241 jts 2 3/8" tbg. SDON.

10-23-01 TIH w/gauge ring to 5900'. TOOH. TIH w/4 1/2" CIBP, set @ 5696'. Roll hole w/2% KCl wtr. TOOH. TIH, ran CBL @ 3200-5696', TOC @ 3290'. TOOH. TIH, perf Point Lookout w/1 SPF @ 5293, 5310, 5324, 5334, 5348, 5353, 5365, 5381, 5384, 5393, 5407, 5420' w/12 0.28" diameter holes total. Perf w/2 SPF @ 5425, 5435, 5441, 5468, 5480, 5495, 5505, 5528, 5532, 5540' w/20 0.28" diameter holes total. SDON.

10-24-01 Acidize w/25 bbl 15% HCl. Frac Point Lookout w/2122 bbl slk wtr, 100,000# 20/40 Brady sd. Spot 10 bbl 15% HCl across Cliff House/Menefee interval. TOOH. TIH w/4 1/2" CIBP, set @ 5280'. TOOH. PT csg to 3000 psi, OK. TIH, perf Cliff House/Menefee w/1 SPF @ 4780, 4786, 4797, 4816, 4843, 4849, 4867, 4888, 4918, 4933, 4943, 4952, 4962, 4973, 4983, 5022, 5029, 5047, 5054, 5098, 5108, 5127, 5165, 5179, 5187, 5243, 5250' w/27 0.28" diameter holes total. Acidize w/1050 gal 15% HCl. Frac Cliff House/Menefee w/1955 bbl slk wtr, 95,000# 20/40 Brady sd. SDON.

10-25-01 TOOH. TIH w/4 1/2" CIBP, set @ 4730'. TOOH. PT csg to 3000 psi, OK. TIH, perf Lewis w/1 SPF @ 3720, 3722, 3724, 3726, 3922, 3927, 4122, 4124, 4126, 4128, 4154, 4156, 4158, 4255, 4257, 4259, 4261, 4263, 4308, 4310, 4312, 4314, 4392, 4394, 4396, 4398, 4445, 4447, 4449, 4488, 4490, 4492, 4494, 4567, 4569, 4571, 4573, 4623, 4625, 4627' w/40 0.28" diameter holes total. Acidize w/25 bbl 15% HCl. Displace w/71 bbl 2% KCl wtr. Frac Lewis w/577 bbl 20# linear gel, 1,096,810 SCF N2, 205,000# 20/40 Brady sd. CO after frac.

SIGNATURE

[Signature]

Regulatory Supervisor November 13, 2001

no

(This space for State Use)

OFFICIAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. 3

NOV 14 2001

Approved by

Title

Date

K

10-26-01 Blow well & CO. SD for weekend.
10-29-01 TOOH. TIH w/3 7/8" mill to 4645'. Blow well & CO. Establish circ. Mill out CIBP @ 4730'. TIH, circ hole clean.
10-30-01 Establish circ. Circ hole clean. Mill out CIBP @ 5280'. TIH, circ hole clean.
10-31-01 Circ hole clean.
11-1-01 Circ hole clean. Mill out CIBP @ 5696'. TIH, circ hole clean.
11-2-01 Circ hole clean to PBTD @ 7596'. Pump 1500 gal 15% HCL @ 7576'. Blow well & CO. TOOH w/mill.
11-3/4-01 Circ hole clean.
11-5-01 Circ hole clean. TOOH. TIH w/238 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7451'. (SN @ 7418'). ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Gallup/Dakota commingle under DHC-2883.