

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

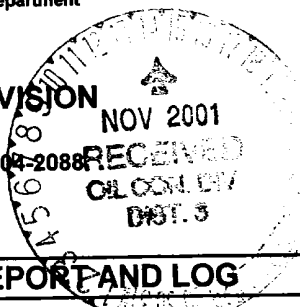
DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2089



Form C-105
Revised 1-1-89

WELL API NO. 30-039-20669
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 28-6 Unit
8. Well No. 179
9. Pool name or Wildcat Blanco MV/WC:Cereza Canyon Gal/Basin DK

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> DHC-2883		7. Lease Name or Unit Agreement Name San Juan 28-6 Unit	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>			
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY			
3. Address of Operator PO BOX 4289, Farmington, NM 87499			
4. Well Location Unit Letter <u>B</u> : <u>1180'</u> Feet From The <u>South</u> Line and <u>1500'</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>27N</u> Range <u>6W</u> NMPM Rio Arriba County			
10. Date Spudded 7-1-73	11. Date T.D. Reached 7-15-73	12. Date Compl. (Ready to Prod.) 11-5-01	13. Elevations (DF&RKB, RT, GR, etc.) 6419' GR
14. Elev. Casinghead			
15. Total Depth 7605'	16. Plug Back T.D. 7596'	17. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By 0-7605'
19. Producing Interval(s), of this completion - Top, Bottom, Name 3720-5540' Mesaverde Commingled w/Gallup and Dakota		20. Was Directional Survey Made	
21. Type Electric and Other Logs Run CBL-CCL-GR		22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	231'	13 3/4"	225 cu.ft.	
7"	20#	3442'	8 3/4"	230 cu.ft.	
4 1/2"	11.6# & 10.5#	7605'	6 1/4"	640 cu.ft.	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	7451'

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
3720, 3722, 3724, 3726, 3922, 3927, 4122, 4124, 4126, 4128, 4154, 4158, 4255, 4257, 4259, 4261, 4263, 4308, 4310, 4312, 4314, 4392, 4394, 4396, 4398, 4445, 4447, 4449, 4488, 4490, 4492, 4494, 4567, 4569, 4571, 4573, 4623, 4625, 4627, 4780, 4786, 4797, 4816, 4843,		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		3720-4627'	577 bbl 20# linear gel, 205,000# 20/40 Brady sd
		4780-5250'	1955 bbl slk wtr, 95,000# 20/40 Brady sd
		5293-5540'	2122 bbl slk wtr, 100,000# 20/40 Brady sd

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI	
Date of Test 11-5-01	Hours Tested 1	Choke Size 2"	Prod'n for Test Period	Oil - Bbl. 1374 MCF/D	Gas - MCF 1374 MCF/D
Flow Tubing Press. SI 800	Casing Pressure SI 800	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1374 MCF/D	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold				Test Witnessed By	

30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Peggy Cole</i>	Printed Name Peggy Cole	Title Regulatory Supervisor	Date 11-13-01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anny _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinberry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Aloka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout 5273' _____
T. Mancos _____
T. Gallup 6297' _____
Base Greenhorn 7234' _____
T. Dakota 7450' _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. Lewis _____
T. Hriniko. Bnt. _____
T. Chacra _____
T. Mesaverde 4775' _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
4775	5273		Lt gry, med-fine gr ss, carb sh & coal
5273	6297		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
6297	7234		Lt gry to brn calc carb micac gla silts & very fine gr gry ss w/irreg. interbedded sh
7234	7296		Highly calc gry sh w/thin lmst
7296	7450		Dk gry shale, fossil & carb w/pyrite incl