

District I - (505) 393-6101
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

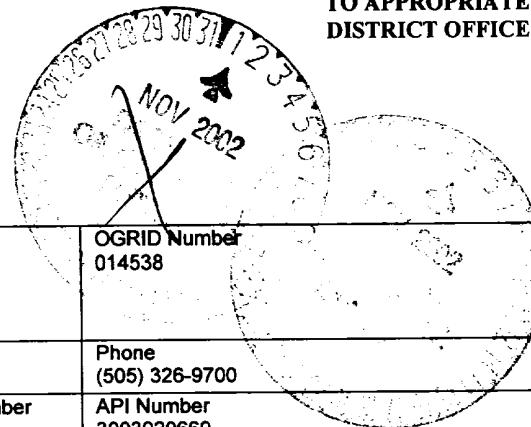
Form C-140

Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address Burlington Resources Oil and Gas Co. LP PO Box 4289 Farmington, NM 87499						OGRID Number 014538		
Contact Party Peggy Cole						Phone (505) 326-9700		
Property Name SAN JUAN 28-6 UNIT				Well Number 179		API Number 3003920669		
UL N	Section 13	Township 27N	Range 6W	Feet From The 1180	North/South Line S	Feet From The 1500	East/West Line W	County RIO ARRIBA

II. Workover

Date Workover Commenced: 10/22/01	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE/ BASIN DAKOTA/WC:CEREZA CANYON GAL
Date Workover Completed: 11/05/01	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)
Peggy Cole, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Peggy Cole Title Regulatory Administrator Date 11-1-02
SUBSCRIBED AND SWORN TO before me this 1st day of November 2002.
Nancy Olthmann
Notary Public
My Commission expires: September 15, 2004

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 11-05-2001.

Signature District Supervisor <u>Charlie T. Perren</u>	OCD District <u>AZTEC</u>	Date <u>11-07-2002</u>
---	------------------------------	---------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1180' FSL, 1500' FWL, Sec. 13, T-27-N, R-6-W, NMPM, Rio Arriba County

API # (assigned by OCD)

30-039-20669

5. Lease Number

Fee

6. State Oil & Gas Lease #

7. Lease Name/Unit Name

San Juan 28-6 Unit

8. Well No.

179

9. Pool Name or Wildcat

WC: Cereza Canyon Gal/

Blanco MV/Basin DK

10. Elevation:

Type of Submission

___ Notice of Intent

X Subsequent Report

___ Final Abandonment

Type of Action

___ Abandonment

X Recompletion

___ Plugging Back

___ Casing Repair

___ Altering Casing

X Other - Commingle

___ Change of Plans

___ New Construction

___ Non-Routine Fracturing

___ Water Shut off

___ Conversion to Injection

13. Describe Proposed or Completed Operations

10-22-01 MIRU. ND WH. NU BOP. TOOH w/241 jts 2 3/8" tbg. SDON.

10-23-01 TIH w/gauge ring to 5900'. TOOH. TIH w/4 1/2" CIBP, set @ 5696'. Roll hole w/2% KCl wtr. TOOH. TIH, ran CBL @ 3200-5696', TOC @ 3290'. TOOH. TIH, perf Point Lookout w/1 SPF @ 5293, 5310, 5324, 5334, 5348, 5353, 5365, 5381, 5384, 5393, 5407, 5420' w/12 0.28" diameter holes total. Perf w/2 SPF @ 5425, 5435, 5441, 5468, 5480, 5495, 5505, 5528, 5532, 5540' w/20 0.28" diameter holes total. SDON.

10-24-01 Acidize w/25 bbl 15% HCl. Frac Point Lookout w/2122 bbl slk wtr, 100,000# 20/40 Brady sd. Spot 10 bbl 15% HCl across Cliff House/Menefee interval. TOOH. TIH w/4 1/2" CIBP, set @ 5280'. TOOH. PT csg to 3000 psi, OK. TIH, perf Cliff House/Menefee w/1 SPF @ 4780, 4786, 4797, 4816, 4843, 4849, 4867, 4888, 4918, 4933, 4943, 4952, 4962, 4973, 4983, 5022, 5029, 5047, 5054, 5098, 5108, 5127, 5165, 5179, 5187, 5243, 5250' w/27 0.28" diameter holes total. Acidize w/1050 gal 15% HCl. Frac Cliff House/Menefee w/1955 bbl slk wtr, 95,000# 20/40 Brady sd. SDON.

10-25-01 TOOH. TIH w/4 1/2" CIBP, set @ 4730'. TOOH. PT csg to 3000 psi, OK. TIH, perf Lewis w/1 SPF @ 3720, 3722, 3724, 3726, 3922, 3927, 4122, 4124, 4126, 4128, 4154, 4156, 4158, 4255, 4257, 4259, 4261, 4263, 4308, 4310, 4312, 4314, 4392, 4394, 4396, 4398, 4445, 4447, 4449, 4488, 4490, 4492, 4494, 4567, 4569, 4571, 4573, 4623, 4625, 4627' w/40 0.28" diameter holes total. Acidize w/25 bbl 15% HCl. Displace w/71 bbl 2% KCl wtr. Frac Lewis w/577 bbl 20# linear gel, 1,096,810 SCF N2, 205,000# 20/40 Brady sd. CO after frac.

SIGNATURE

[Signature]

Regulatory Supervisor November 13, 2001

no

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERVIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

NOV 14 20

Approved by

Title

Date

10-26-01 Blow well & CO. SD for weekend.
10-29-01 TOO. TIH w/3 7/8" mill to 4645'. Blow well & CO. Establish circ. Mill out CIBP @ 4730'. TIH, circ hole clean.
10-30-01 Establish circ. Circ hole clean. Mill out CIBP @ 5280'. TIH, circ hole clean.
10-31-01 Circ hole clean.
11-1-01 Circ hole clean. Mill out CIBP @ 5696'. TIH, circ hole clean.
11-2-01 Circ hole clean to PBTD @ 7596'. Pump 1500 gal 15% HCL @ 7576'. Blow well & CO. TOO. w/mill.
11-3/4-01 Circ hole clean.
11-5-01 Circ hole clean. TOO. TIH w/238 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7451'. (SN @ 7418'). ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Gallup/Dakota commingle under DHC-2883.

SAN JUAN 28-6 UNIT 179

DATE	POOL 1 DK GAS	POOL 2 WC GAS	POOL 3 MV GAS	GRS GAS	REMARKS	
1/31/1999	DK	0	WC	1030	MV	1030
2/28/1999	DK	0	WC	105	MV	105
3/31/1999	DK	0	WC	0	MV	0
4/30/1999	DK	0	WC	0	MV	0
5/31/1999	DK	0	WC	0	MV	0
6/30/1999	DK	0	WC	0	MV	0
7/31/1999	DK	0	WC	2761	MV	2761
8/31/1999	DK	6312	WC	6312	MV	12624
9/30/1999	DK	3764	WC	4419	MV	8183
10/31/1999	DK	4183	WC	4911	MV	9094
11/30/1999	DK	3479	WC	4084	MV	7563
12/31/1999	DK	3310	WC	3886	MV	7196
1/31/2000	DK	3167	WC	3718	MV	6885
2/29/2000	DK	2636	WC	3094	MV	5730
3/31/2000	DK	2660	WC	3123	MV	5783
4/30/2000	DK	2566	WC	3013	MV	5579
5/31/2000	DK	2765	WC	3246	MV	6011
6/30/2000	DK	2486	WC	2919	MV	5405
7/31/2000	DK	2527	WC	2967	MV	5494
8/31/2000	DK	2477	WC	2908	MV	5385
9/30/2000	DK	2168	WC	2546	MV	4714
10/31/2000	DK	2345	WC	2753	MV	5098
11/30/2000	DK	2170	WC	2547	MV	4717
12/31/2000	DK	2266	WC	2660	MV	4926
1/31/2001	DK	2268	WC	2662	MV	4930
2/28/2001	DK	1850	WC	2172	MV	4022
3/31/2001	DK	2044	WC	2400	MV	4444
4/30/2001	DK	1978	WC	2322	MV	4300
5/31/2001	DK	1976	WC	2320	MV	4296
6/30/2001	DK	1583	WC	1858	MV	3441
7/31/2001	DK	1986	WC	2332	MV	4318
8/31/2001	DK	1871	WC	2197	MV	4068
9/30/2001	DK	1731	WC	2032	MV	3763 12 mo pre-workover avg 4360
10/31/2001	DK	1120	WC	1315	MV	2435 Workover
11/30/2001	DK	2846	WC	2959	MV	5577 11382
12/31/2001	DK	2870	WC	2984	MV	5625 11479
1/31/2002	DK	5032	WC	5031	MV	5184 15247 3 mo post-workover avg 12703
2/28/2002	DK	4144	WC	4144	MV	4276 12564
3/31/2002	DK	4020	WC	4020	MV	4142 12182
4/30/2002	DK	3274	WC	3275	MV	3373 9922
5/31/2002	DK	3262	WC	3261	MV	3360 9883
6/30/2002	DK	2337	WC	2430	MV	4581 9348