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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name San Juan 27-4 Unit
3. Address of Operator PO Box 990, Farmington, NM 87401		9. Well No. 64
4. Location of Well UNIT LETTER <u>E</u> <u>1700</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>27N</u> RANGE <u>4W</u> NMPM.		10. Field and Pool, or Wildcat Tapacito Pictured Cliffs Ex
15. Elevation (Show whether DF, RT, GR, etc.) 6620'GL		12. County Rio Arriba

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

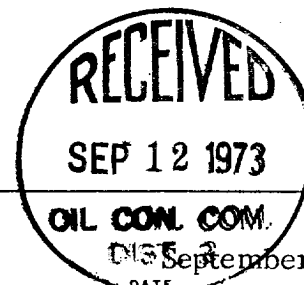
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perf & frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-7-73 Tested surface casing to 600#/30 minutes. -OK.
- 7-12-73 TD 3647'. Ran 117 joints 2 7/8", 6.4#, K-55 production casing, 3636' set at 3647'. Baffle set at 3637'. Cemented with 235 cu. ft. cement. WOC 18 hours. Top of cement at 2775'.
- 9-7-73 PBTD 3637'. Tested casing to 4000#-OK. Perf'd 3494-3514' and 3528-3544' with 28 shots per zone. Frac'd with 34,000# 10/20 sand and 34,000 gallons treated water. Dropped one set of 28 balls. Flushed with 860 gallons water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. G. Suarez TITLE Drilling Clerk



Original Signed by Emery C. Arnold

APPROVED BY \_\_\_\_\_ TITLE SUPERVISOR DIST. #3

DATE SEP 12 1973

CONDITIONS OF APPROVAL, IF ANY: