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	LAND OFFICE			
	TRANSPORTER	OIL	1	
		GAS		
	OPERATOR		1	
ı.	PRORATION OFFICE			
•	Operator			

- - - -	NEW MEXICO OIL CONSERVATION CON		OR ALLOWABLE AND	Form Q-104 Supersedes Old C-104 and C-110 Effective 1-1-65					
1.	LAND OFFICE TRANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE								
	El Paso Natural Gas Company								
	Address								
PO Box 990, Farmington, NM 87401 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate									
If change of ownership give name and address of previous owner									
THE DESCRIPTION OF WELL AND LEASE									
	San Juan 27-4 Unit	San Juan 27-4 Unit 64 Tapacito Pictured Cliffs Ext. State, Federal or fee)							
	Unit Letter E : 1700 Feet From The North Line and 790 Feet From The West								
	Line of Section 19 Town	ship 27N Range	4W , NMPM,	Rio Arriba County					
III.	DESIGNATION OF TRANSPORT	er of oil and natural gas	Address (Give address to which approve	ed copy of this form is to be sent)					
	El Paso Natural Ga	s Company	PO Box 990, Fari	mington, NM					
	Name of Authorized Transporter of Cast		PO Box 990. Far						
	El Paso Natural Gas If well produces oil or liquids, give location of tanks.	E 19 27N 4W	Is gas actually connected? When						
	If this production is commingled with	that from any other lease or pool, g	rive commingling order number:						
IV.	Designate Type of Completion		X	Plug Back Same Res'v. Diff. Res'v.					
	Date Spudded 7-1-73	Date Compl. Ready to Prod. 10-17-73	Top Oli/Gas Pay	3637'					
	Elevations (DF, RKB, RT, GR, etc., 6620'GL	Name of Producing Formation Pictured Cliffs	3494'	tubingless					
	Perforations 3494-3514' and 3528-3544'			Depth Casing Shoe 3647'					
	3494-3314 and 332	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT					
	HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8"	140	225 cu. ft.					
	6 3/4"	2 7/8"	3647'	235 cu.ft.					
		tubingless							
V.	TEST DATA AND REQUEST FO	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
	OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method Produc	(t, etc.)					
	Length of Test	Tubing Pressure	Casing Freski ULIVLU	Choke Size					
	Actual Prod. During Test	Oil - Bbls.	Water-Bbis. NGV 1 1973	Gas - MCF					
			OIL CON. COM.						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensore/MMCF	Gravity of Condensate					
	1430	3 hrs. Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size					
	Testing Method (pitot, back pr.) Calc. AOF	tubingless	1074	3/4"					
VI	. CERTIFICATE OF COMPLIAN	ERTIFICATE OF COMPLIANCE		ATION COMMISSION					
	I hereby certify that the rules and a Commission have been complied w	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	APPROVED NOV i 1973 By Original Signed by Emery C. Arnold						
	above is true and complete to the	best of my knownedge and	TITLE SUPERVISOR DIST. #3						
	1. H. Duge		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despectively. If this form must be accompanied by a tabulation of the deviation of the deviations of the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multiply completed wells.						
	Drilling Clerk	ature)							
		tle)							
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