

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 2-21-94
Instruction on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499		OGRID Number 14538	
DHC-2308		Recompletion	
4. API Number 30-039-20671	Blanco Mesaverde	6. Pool Code 72139	
7. Property Code 7454	8. Property Name San Juan 27-5 Unit	9. Well Number 163	

10. Surface Location

UI or lot no L	Section 18	Township 27N	Range 5W	Lot Idn	Feet from the 1650	North/South line South	Feet from the 1190	East/West line West	County Rio Arriba
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11. Bottom Hole Location

UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Ise Code F	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

III. Oil and Gas Transporters

18. Transporter OGRID 9018	19. Transporter Name and Address Giant Industries	20. POD 1487210	21. O/G G	22. POD ULSTR Location and Description
25244	Williams Field Services			

RECEIVED
NOV 20 1999
OIL CON. DIV.
DIST. 3

IV. Produced Water

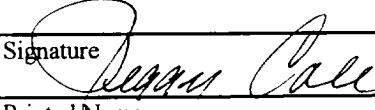
23. POD	24. POD ULSTR Location and Description
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V. Well Completion Data

25. Spud Date 8/15/73	26. Ready Date 11/18/99	27. TD 7677	28. PBTD 7668	29. Perforations 3780-5712	30. DHC, DC, MC DHC
30. Hole Size 13 3/4 8 3/4 6 1/4	31. Casing & Tubing Size 9 5/8 7 4 1/2 2 3/8	32. Depth Set 221 3504 7677 7535	33. Sacks Cement 225 cu.ft. 260 cu.ft. 642 cu.ft.		

VI. Well Test Data

34. Date New Oil	36. Test Date 11/18/99	37. Test Length	38. Tbg. Pressure SI 526	39. Csg. Pressure SI 647
40. Choke Size	41. Oil	42. Water	43. Gas MV-2058;DK-83	44. AOF
45. Test Method Shut-in				

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature 		Approved by: 	
Printed Name Peggy Cole		Title: SUPERVISOR DISTRICT #3	
Regulatory Administrator		Approval Date: NOV 29 1999	
11/22/99		Telephone No. (505) 326-9700	

47. If this is a change of operator fill in the OGRID number and name of the previous operator		
Printed Name	Title	Date