



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

IN REPLY REFER TO:
San Juan 27-5 Unit
3162.7 (07100)

February 13, 2001

Burlington Resources Oil & Gas Company
P.O. Box 4289
Farmington, NM 87499

RE: San Juan 27-5 Unit
Approved Allocation Factors
San Juan County, NM



Dear Ms. Cole:

This letter is to correct my letter of November 15, 2000 in which I mistakenly reported the incorrect allocation factors for two wells. The correct and approved allocation factors are listed below:

Approved Allocation Factors for San Juan 27-5 Unit Mesaverde and Dakota

Well Name	Location	API#	Mesaverde Allocation	Dakota Allocation	Effective Date
San Juan 27-5 #163	L sec 18, T27N, R5W	30039-20671	84% gas 0% oil	16% gas 100% oil	MV/DK 11-15-99
San Juan 27-5 #106	G sec 01, T27N, R5W	30039-20025	80% gas 50% oil	20% gas 50% oil	MV/DK 08-99

If you have any questions, please contact Joe Hewitt with this office at (505) 599-6365.

Sincerely,

Joe Hewitt

Joe Hewitt
Geologist, Petroleum Management Team

cc: NMOCD, Santa Fe, NM
NMOCD, Aztec, NM

X

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079391	
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name	
3a. Address P O BOX 4289 FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No. NMNM78409A	
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781		8. Well Name and No. SJ 27-5 163	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T27N R5W NWSW 1650FSL 1190FWL 36.57150 N Lat, 107.40498 W Lon		9. API Well No. 30-039-20671-00-C1	
		10. Field and Pool, or Exploratory BASIN	
		11. County or Parish, and State RIO ARriba COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11-28-01 MIRU. ND WH. NU BOP. Tubing stuck. SDON.

11-29-01 TIH w/free point. TOO H. TIH w/chemical cutter. Chemical cut tbg @ 7390'. TOO H w/7390' tbg. TIH w/fishing tools. SDON.

11-30-01 (Verbal approval to move rig from wintering area 12-3-01 from John Hansen, BLM). Fishing. SDON.

12-1/2-01 TOO H w/fish & fishing tools. TIH, blow well & CO. SDON.

12-3-01 Blow well & CO. TOO H. TIH w/238 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7512'. (SN @ 7511'). ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #9608 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 05/20/2002 (02LXB0784SE)**

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 12/04/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	Title MATTHEW HALBERT PETROLEUM ENGINEER	Date 08/15/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD