New Mexico

Energy Minerals and Natural Resources Department

Form C-140 Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
QISTRICT OFFICE

<u>APPLICATION FOR</u> WELL WORKOVER PROJECT

		WELL WORKOV	<u>ER P</u>	<u>KOJECT</u>	سرخ سرا	: $\mathcal{L}_{i_{c}i_{c}}$	84 G. S		
	Operator and Well				\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	<u>ટ</u> ્ર	· 3 · 11. []		
ŗ	Operator name & address					OGRID N	umber		
	Burlington Resources Oil and Gas Co. LP					014538	0101		
١	PO Box 4289					The state of the s	المعتقدة الم		
ı	Farmington, NM 87499								
ł	Contact Party				_	Phone			
	Peggy Cole					(505) 326	-9700		
Ì	Property Name			Well Number API Number		per			
l	San Juan 27-5 Unit			163			039206710000		
	UL Section Township Range Feet From The	i i		rom The		Vest Line	County		
	L 18 27N 5W 1650	S	1	190		W	Rio Arriba		
إ	. Workover								
l		ool(s) (Prior to Workover):							
1	11/28/2001 Basin Da	кота							
	Date Workover Completed: 12/3/2001 Blanco M	lesaverde							
ا 11	Attach a description of the Workover F		d to it	orease pro	ducti	OD.			
	 Attach a description of the vvorkover r Attach a production decline curve or ta 						ior to the workover and at least		
١,	three months of production following the								
١.		ie workover remeduni	y a po	ositive prou	ucuoi	Illiciease	··		
V									
	State of New Mexico) ss.								
	County of <u>San Juan</u>)	·•							
		duly sworn, upon oat	th cta	toe:					
	1. am the Operator, or autho				of the	ahovo ro	forenced Well		
							reasonably available for this		
	Well.	e made, a diligent se	carcii	of the proc	iucuo	ii i ecoi us	reasonably available for this		
		a this application on	d tha	data usad	to pro	naro tho	production curve and/or table		
	To the best of my knowledge, this application and the data used to prepare the production curve and/or table								
	for this Well are complete and accurate.								
	Simon Santa (1 1 1 a	Title Describ	.+	۸ alminiatrat		Doto 4	11.21-02		
	Signature Signature Title Regulatory Administrator Date 11-21-02 SUBSCRIBED AND SWORN TO before me this 21st day of 10 been for 2002.								
	SUBSCRIBED AND AVORA TO Before the this of the day of 1 10th har or or or								
	·	Noton	Dubli	· XI		NA			
	My Commission expires:	ivolary	r'upii	U par	cy	W.W.	manns		
	My Commission expires: September 15, 2004								

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 12-0.3

Charlie Thorum A	ZTEC II	11-27-2002

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Form 3160-5 (August 1999)

NITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. NMSF079391

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. NMNM78409A Well Name and No. SJ 27-5 163 1. Type of Well Oil Well Gas Well Other 9. API Well No PEGGY COLE Name of Operator BURLINGTON RESOURCES O&G CO LP Contact: 30-039-20671-00-C1 E-Mail: pcole@br-inc.com 3b. Phone No. (include area code) Ph: 505.326.9727 10. Field and Pool, or Exploratory 3a. Address PO BOX 4289 **BASIN** Fx: 505.326.9781 FARMINGTON, NM 87499 11. County or Parish, and State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) RIO ARRIBA COUNTY, NM Sec 18 T27N R5W NWSW 1650FSL 1190FWL 36.57150 N Lat, 107.40498 W Lon 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION							
_ \	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off				
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity				
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	Other				
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug and Abandon		☐ Temporarily Abandon					
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal					

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11-28-01 MIRU. ND WH. NU BOP. Tubing stuck. SDON.

11-29-01 TIH w/free point. TOOH. TIH w/chemical cutter. Chemical cut tbg @ 7390'. TOOH w/7390'

tbg. TIH w/fishing tools. SDON. 11-30-01 (Verbal approval to move rig from wintering area 12-3-01 from John Hansen, BLM). Fishing.

12-1/2-01 TOOH w/fish & fishing tools. TIH, blow well & CO. SDON.
12-3-01 Blow well & CO. TOOH. TIH w/238 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7512'. (SN @ 7511'). ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #9608 verified by the BLM Well Information System For BURLINGTON RESOURCES OBG CO LP, sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 05/20/2002 (02LXB0784SE)						
Name (Printed/Typed)	PEGGY COLE	Title	REGULATORY ADMINISTRAT	OR		
Signature	(Electronic Submission)	Date	12/04/2001			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By	ACCEPTED	_ Tit	MATTHEW HALBERT PETROLEUM ENGINEER	Date 08/15/2002		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington			

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for Sundry Notice #9608

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

OTHER SR

NMSF079391

OTHER SR

NMSF079391

Agreement:

Lease:

SAN JUAN 27-5 UNI

NMNM78409A

Operator:

BURLINGTON RESOURCES OIL & GAS 3401 EAST 30TH FARMINGTON, NM 87402 Ph: 505.326.9727 Fx: 505.326.9563

BURLINGTON RESOURCES O&G CO LP P O BOX 4289 FARMINGTON, NM 87499 Ph: 505.326.9700

Admin Contact:

PEGGY COLE REPORT AUTHORIZER E-Mail: pbradfield@br-inc.com

Ph: 505.326.9727 Fx: 505.326.9563

PEGGY COLE REGULATORY ADMINISTRATOR E-Mail: pcole@br-inc.com

Ph: 505.326.9727 Fx: 505.326.9781

Tech Contact:

Location: State: County:

NM RIO ARRIBA

NM RIO ARRIBA

Field/Pool:

BLANCO MV/BASIN DK

BASIN

Well/Facility:

SAN JUAN 27-5 UNIT 163 Sec 18 T27N R5W NWSW 1650FSL 1190FWL

SJ 27-5 163 Sec 18 T27N R5W NWSW 1650FSL 1190FWL 36.57150 N Lat, 107.40498 W Lon

SAN JUAN 27-5 UNIT 163	3003920671	DK 71599	MV 72319		
	REG_DTL_DT	GAS_PROD	GAS_PROD	TOTAL PROD.	
	01-Oct-00				
	01-Nov-00	1628	8548	10176	
	01-Dec-00	1671	9186	10857	
	01-Jan-01	1632	8980	10612	
	01-Feb-01	1262	7038	8300	
	01-Mar-01	1085	6107	7192	
	01-Apr-01	1050	5924	6974	
	01-May-01	1079	6078	7157	
	01-Jun-01	939	5344	6283	
	01-Jul-01	1000	5661	6661	
	01-Aug-01	439	2305	2744	
	01-Sep-01	335	1761	2096	
	01-Oct-01	1037	5443	6480	7128 12 MO. PRE-WORK AVG.
	01-Nov-01	655	3440	4095	
	01-Dec-01	883	4636	5519	
	01-Jan-02	1731	9087	10818	
	01-Feb-02	1473	7732	9205	8514 3 MO. POST-WORK AVG.
	01-Mar-02	1485	7795	9280	
	01-Apr-02	1377	7231	8608	
	01-May-02	1335	7009	8344	
	01-Jun-02	1235	6484	7719	