NO. OF COPIES RECEIVED		5	
DISTRIBUTION			
SANTA FE		7	
FILE		1/	
U.S.3.\$.		<u> </u>	L
LAND OFFICE			
IRANSPORTER	OIL	\square	
	GA5	/	
OPERATOR		/	
PRORATION OFFICE			l

NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and - 110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operato El Paso Natural Gas Company Address Other (Please explain) Change in Transporter of: Dry Gas Oil Recompletion Condensate Castnahead Gas Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease Well No. 079492-B Tapacito Pictured Cliffs State, (Federal)r Fee San Juan 27-5 Unit 157 Location 1600 Feet From The East ; 1090 Feet From The South Line and O Unit Letter Rio Arriba 5W 27N 24 Township Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)
PO Box 990, Farmington, NM Name of Authorized Transporter of Oil Conde Conde El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X PO Box 990, Farmington, NM El Paso Natural Gas Company Is gas actually connected? Sec. Unit If well produces oil or liquids, 27N | 5W give location of tanks. 0 24 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff. Res'v. Same Res'v. Plug Back Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. 3617' 3628 10-19-73 6-27-73 Tubing Depth Top CXI/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 3428 tubingless Pictured Cliffs 6606'GL Depth Casing Shoe Perforations 3628' 3428-48' and 3478-94' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 107 cu.ft. 125' 8 5/8'' 2 7/8'' 12 1/4" 240 cu.ft. 3628' 6 3/4" tubingless (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)

Producing Method (Test.) as lift, etc.)

Casing Free Lie 13. Choke Size V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date of Test Date First New Oil Run To Tanks Tubing Pressure Length of Test 1 1973 NOV Oil - Bbis. Actual Prod. During Test OIL CON. COM DIST. 3 GAS WELL Gravity of Condensate Bbls. Condensed Actual Prod. Test-MCF/D Length of Test 3 hrs. 1501 Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) 1065 3/4" tubingless Calc AOF OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED NOV 1 1973 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. By Original Signed by Emery C. Arnold SUPERVISOR DIST. #3 TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

M. s	9 Sugar	
	(Signature)	
D:	rilling Clerk	
	(Title)	
O	ctober 31, 1973	
	(Date)	

Fill out only Sections I. II. III, and VI for changes of overwell name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple completed wells.