UNITED STATES

DEPARTMENT OF THE INTERIOR RECEIVED BUREAU OF LAND MANAGEMENT

Sundry Notices and	Reports on Well	s _A ; 9: 10	
1. Type of Well GAS	0/J	5.	Lease Number SF-079492B If Indian, All. or Tribe Name
2. Name of Operator		7.	Unit Agreement Name
MERIDIAN OIL			San Juan 27-5 Unit
3 Address C Phone No. of Owner		8.	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	(505) 326-9700	9.	San Juan 27-5 U #15 API Well No.
4. Location of Well, Footage, Sec., T, R, M 1090'FSL, 1600'FEL, Sec.24, T-27-N, R-5-W, NMPM		10.	30-039-20676 Field and Pool
2000 122, 2000 122, Geo.21, 1 27 N, 1	(J.W., MHEN	11.	Tapacito Pictured C County and State Rio Arriba Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NA	ATURE OF NOTICE,	REPORT, OTHER	
Type of Submission	Type of Act		
Rec	endonment	_ Change of Pl _ New Construc	tion
Subsequent Report Plu	ngging Back Sing Repair	_ Non-Routine Water Shut o	
Final Abandonment Alt		_ water shut o _ Conversion t	
It is intended to plug and abandon procedure and wellbore diagrams of the state of	gram.	OM.	ECENTON APR - 1 1996 DIV CON. DIV
(This space for Federal or State Office		Date	
			POVEC 23 1000 TAMMOCER
	NMOCD	人(現代)	A CANADA SAN SE A CONTRA C

Cliffs

PLUG & ABANDONMENT PROCEDURE

San Juan 27-5 #157 Tapacito Pictured Cliffs SE Section 24, T-27-N, R-5-W Rio Arriba, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

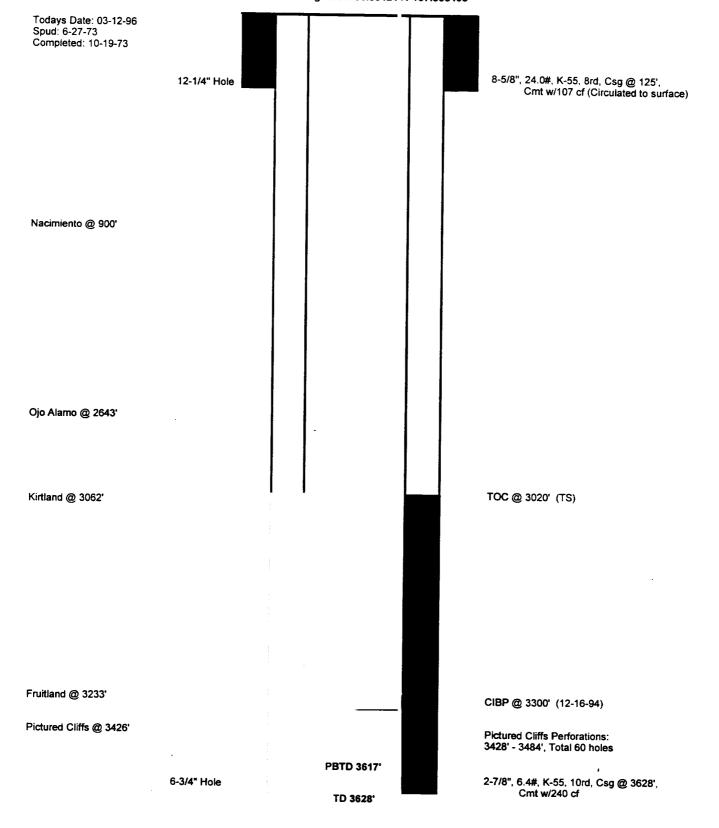
- 1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
- MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location.
 NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 3. PU and RIH w/1-1/4" tubing. Tag CIBP @ 3300'. Load hole with water and pressure test 2-7/8" casing to 500 psi.
- 4. Plug #1 (Pictured Cliffs, Fruitland, and Kirtland tops, 3300' 3000'): Mix and pump 10 sx class B cement. Spot a balanced cement plug on top of CIBP at 3300'. POOH.
- 5. Plug #2 (Ojo Alamo top, 2693' 2593'): Perforate 2 holes @ 2693'. Establish rate into perforations. Mix 40 sx class B cement and pump down 2-7/8" casing. Displace cement to 2593' (Squeeze 35 sx outside casing and leave 5 sx inside casing). WOC. RIH with wireline and tag plug.
- Plug #3 (Nacimiento top, 950' 850'): Perforate 2 holes @ 950'. Establish rate into perforations. Mix and pump 40 sx class B cement and pump down 2-7/8" casing. Displace cement to 850' (Squeeze 35 sx outside casing and leave 5 sx inside casing). WOC. RIH with wireline and tag plug.
- 7. Plug #4 (Surface, 175' Surface): Perforate 2 holes @ 175'. Establish circulation out bradenhead. Mix approximately 47 sx class B cement and pump down 2-7/8" casing. Circulated good cement out bradenhead valve. Shut in well. WOC.
- 8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommende	
	Operations Engineer
	V
Approval:	
1 Trans 2 - 200	Production Superintendent

San Juan 27-5 Unit #157

Current

Tapacito Picture 1 Ciffs
SE Section 24, T-27-N, R-5-W R o Arriba Co. NM
Latitude/Longtitude: 36.55424 i / 107.305405



San Juan 27-5 L nit #157

Proposed

Tapacito Picture d Ciffs
SE Section 24, T-27-N, R-5-W R o Arriba Co. NM
Latitude/Longtitude: 36.55424 5 / 107.305405

