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Form 9-331 (May 1963)	UNITED STATES DEPARTMENT OF THE INTERIOR	SUBMIT IN TRIPLICATE* (Other instructions on re-	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY		SF 079491-A
			6. IF INDIAN, ALLOTTER OR TRIBE NAME
SUNDRY MOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			
1. OIL GAS X OTHER			7. UNIT AGREEMENT NAME San Juan 27-5 Unit
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
El Paso Natural Gas Company			San Juan 27-5 Unit
S. ADDRESS OF OPERATOR			9. WELL NO.
PO Box 990, Farmington, NM 87401			171
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1040'S, 1150'W			10. FIELD AND POOL, OR WILDCAT
			Tapacito Pictured Cliffs Ex
	3030 5, 2300 1.		11. SEC., T., R., M., OR BLK. AND
			Sec. 10, T-27-N, R-5-W
14. PERMIT NO.	15. BLEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	7331'GL		Rio Arriba NM
16.	Check Appropriate Box To Indicate No	ature of Notice, Report, or C	Other Data
×	OTICE OF INTENTION TO:	SUBSEQU	UENT REPORT OF:
TEST WATER SHUT-OF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDON MENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		(Note: Report results Completion or Recompl	of multiple completion on Well letion Report and Log form.)
17. DESCRIBE PROPOSED OR proposed work. If nent to this work.)	COMPLETED OPERATIONS (Clearly state all pertinent well is directionally drilled, give subsurface locations)	details, and give pertinent dates, ons and measured and true vertice	including estimated date of starting any al depths for all markers and zones perti-
8-29-73	TD 4304'. Ran 142 joints 2 7/8", 6.4#, J-55 production casing, 4292' set		
	at 4304'. Baffle set at 4294'.	Ceme <mark>nted with 250 cu.</mark> :	ft. cement. WOC 18 hours.
	Top of cement at 3505'.		Market Control of the
9-22-73	PBTD 4294'. Tested casing to 4000#-OK. Perf'd 4164-84' and 4200-20'		
, , , ,	with 30 shots per zone. Frac'd with 40,000# 10/20 sand and 40,000 gallons		
	treated water. Dropped one set of 30 balls. Flushed with 1000 gallons water.		
	trouted waters propped one of		
			MILE
			SEPTIME !
			COM.
			OR CON 3

TITLE Drilling Clerk