

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-2825-6	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name San Juan 28-7 Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name San Juan 28-7 Unit
3. Address of Operator PO Box 990, Farmington, NM 87401	9. Well No. 171
4. Location of Well UNIT LETTER <u>I</u> <u>1570</u> FEET FROM THE <u>South</u> LINE AND <u>1150</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>27N</u> RANGE <u>7W</u> NMPM.	10. Field and Pool or Valiant So. Blanco Pictured Cliffs and Undes. Chacra
15. Elevation (Show whether DF, RT, GR, etc.) 6615'GL	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Perf & frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-9-73 Tested surface casing, held 600#/30 minutes.

10-19-73 Pictured Cliffs TD 3237'. Ran 105 joints 2 7/8", 6.4#, J-55 production casing, 3227' set at 3237'. Baffle set at 3226'. Cemented with 567 cu. ft. cement. WOC 18 hours.  
Chacra TD 4129'. Ran 135 joints 2 7/8", 6.4#, J-55 production casing, 4119' set at 4129'. Baffle set at 4119'. Cemented with 405 cu. ft. cement. WOC 18 hours. Top of cement at 2150'.

12-17-73 Tested casing to 4000#-OK.  
Pictured Cliffs Perf's 3086-96', 3108-24' and 3150-62' with 16 shots per zone. Frac'd with 50,000# 10/20 sand and 44,600 gallons treated water. Dropped two sets of 16 balls each. Flushed with 770 gallons water.  
Chacra perf'd 4052-62' with 15 shots per zone. Frac'd with 17,000# 20/40 sand and 18,700 gallons treated water. No ball drops. Flushed with 1000 gallons water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Clerk DATE 12-20-73

Original Signed by Ernest C. Arnold SUPERVISOR, DIST. #3  
APPROVED BY [Signature] TITLE [Signature] DATE DEC 27 1973

CONDITIONS OF APPROVAL, IF ANY: